

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL.
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME North Huapache Unit #23
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,310' FNL and 1,980' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T22S, R22E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,351' GL	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set 13-3/8" & 8-5/8" Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-18-66 Set 244' 13-3/8" OD 48# and 54# casing and cemented with 250 sacks incor 4% gel. and 2% calcium chloride with 1/4# Flocele per sack. Cement circulated.

3-23-66 Set 1,908 8-5/8" OD 24# and 32# casing and cemented with 400 sacks incor 4% gel. cement with 1/4# Flocele and 12-1/2# gilsonite with 2% calcium chloride mixed 12.3 ppg, followed with 400 sacks incor 4% gel. cement with 1/4# Flocele per sack mixed at 13.1# ppg, then 100 sacks incor neat cement mixed at 14.1 ppg. Displaced with 115 bbls. fresh water at 8 BPM. Maximum pressure 650 psi. Bumped plug with 1,500 psi. Released pressure and float failed to hold. Pressured to 150 psi and shut in.

RECEIVED

JUN 23 1966

U. S. G. C.
DIST. OFFICERECEIVED
JUN 20 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Office Manager

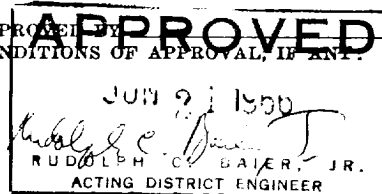
DATE June 16, 1966

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE



*See Instructions on Reverse Side