

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

Copy to 27

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	OTHER ☐			
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Gulf Oil Corporation							
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL, 1700' FWL, Section 15, 22-S, 23-E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED JUN 3 1966			
15. DATE SPUNDED 12-16-65							
16. DATE T.D. REACHED 1-5-66							
17. DATE COMPL. (Ready to prod.) 1-9-66							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4101' OL							
19. ELEV. CASINGHEAD --							
20. TOTAL DEPTH, MD & TVD 7541'		21. PLUG, BACK T.D., MD & TVD 7517'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 0-7541'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7224' - 7463'							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Sonic - Caliper							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	274'	17-1/2"	500 Sacks (Circ.)			
8-5/8"	32#	2232'	12-1/4"	1200 Sacks (Circ.)			
5-1/2"	14 & 15.5#	7540'	7-7/8"	300 Sacks (TOC @ 4975')			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
	None						
30. TUBING RECORD							
SIZE	DEPTH SET (MD)		PACKER SET (MD)				
2-3/8"	7157'		7160'				
31. PERFORATION RECORD (Interval, size and number)							
Perforated 5-1/2" casing with 2, 5/8" holes per ft at 7224, 7265, 7308, 7352, 7394, 7426 & 7463'.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7224 - 7463'				1000 gal Dowell BD acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-8-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Flowing	
DATE OF TEST 5-12-66	HOURS TESTED 24	CHOKE SIZE 11/64"	PROD'N. FOR TEST PERIOD 35 (Cond.)	OIL—BBL. 3000	GAS—MCF. 3000	WATER—BBL. --	GAS-OIL RATIO 85700
FLOW. TUBING PRESS. 2200	CASING PRESSURE 2200	CALCULATED 24-HOUR RATE 35	OIL—BBL. 35	GAS—MCF. 3000	WATER—BBL. --	OIL GRAVITY-API (CORR.) 61	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY J. L. Travis	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Area Production Manager		TITLE Area Production Manager		DATE May 26, 1966			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	270' 6900' 7112' 7256' 7341'	Surface Sand Lime Lime & Shale Lime Lime & Shale	San Andres Glorieta Wolfcamp Cisco-Canyon Reef	4939' 1955' 6350' 7214'	