

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

MAR 11 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Read & Stevens, Inc. ✓

Address
P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☐	Change In Transporter of:	
Recompletion	☐	Oil	☒
Change In Ownership	☐	Condensate of Gas	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Foot Name, Including Foundation	Gas	Kind of Lease	Lease No.
Hackberry Hills	4	East Hackberry Hills	Can	XXX Federal XXX	NM064490

Unit Letter F 2310 Feet From The North Line and 1980 Feet From The West

Line of Section 22 Township 22S Range 26E Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 1558, Breckenridge, TX 76024
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	Fidelity Union Tower Bldg., Dallas, TX 75201

Does well produce oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually coming in?	When
	F	22	22S	26E	yes	11/5/66

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Diff. Depth
Date Spudded	Date Completed	Total Depth	F.B.T.D.					
Locations (BE, RAB, RT, etc.)	Name of Producing Formation	Top of Producing Zone	Testing Depth					
Cementations		Depth, Casing, Size						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of initial volume of load oil and must be equal to or exceed top oil able for this depth or be for full test)

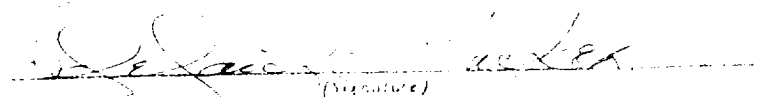
Well First New Oil Run To Tanks	Date of Test	Producing Form (BE, RAB, RT, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Critical Prod. During Test	Oil Flow	Water Flow	Gas-MCF

GAS WELL

Critical Prod. Test-MCF/D	Length of Test	BE, RAB, RT, etc./MCF	Gravity of Condensate
Testing Method (prior, back pt.)	Testing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Date)

March 8, 1982

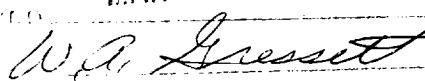
(Date)

OIL CONSERVATION DIVISION

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APPROVED

BY



TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on lease and in completed wells.

Fill out only sections I, II, III, and VI for changes of owner, well name, or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.