Form 9-330 (Rev. 5-63)

N. M. O. C. C. COPE

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 03677

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Sec other instructions on reverse side)

WELL COMPLETION OF PECOMPLETION PEDODE AND LOC*							6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								
1a. TYPE OF WELL: OIL WELL X WELL ORY Other						7. UNIT AGRE	EEMENT NAME	
b. TYPE OF COMPLETION: NEW Y WORK DEEP- PLUG DIFF. Other							LEASE NAME	
WELL OVER LEN BACK RENVEL Other							Stebbins Deep Fed.	
2. NAME OF OPERATOR Harvey E. Yates								
3. ADDRESS OF OPERATOR								
305 Carper Bldg. Artesia, New Mexico							D POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).							.t	
At surface 2310 from North Line 2295 from East Line Sec.30							R., M., OR BLOCK AND SURVEY	
At top prod. interval reported below							29	
At total depth								
	14. PERMIT NO. DAT					12. COUNTY OF PARISH Eddy	N. Mex.	
5. DATE SPENDED	16. DATE T.D. REAC	HED 17. DATE (OMPL. (Realy to	prod.) 18, E	LEVATIONS (DF,	RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
July 1966					·- ,	, , , ,		
20. TOTAL DEPTH, MD	17 July 1968	ACK T.D., MD & TV	D 22. IF MUL	TIPLE COMPL,	23. INTER		LS CABLE TOOLS	
3395 '	Surfa		M Wen	A.S.X.T	DRILLI	0 - 339	51	
24. PRODUCING INTER	VAL(S), OF THIS CO.	IPLETION-TOP, 1	OTTOM, NAME (Y	ID AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE	
	ND OTHER LOGS RUN						27. WAS WELL CORED	
Sonic, Gama Ra	ay,Dual Ind.	Laterolog	and Neutr	on			Yes	
28.			G RECORD (Rep			YEAR DECORD		
8 5/8				LE SIZE		NTING RECORD	AMOUNT PULLED	
			692' 11"		100 SKs	Plus Ready 1	Mix None	
								
29.	LII	VER RECORD	l		30.	TUBING REC	E tese	
SIZE			ACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET	D) ORCKER (MD)	
							26 27 37 167	
		_				(2V (Q	Chr Mr.	
31. PERFORATION REC	CORD (Interval, size			32.	ACID, SHOT,	FRACTURE, CEMEN	TOOLENSE, ETC.	
RECEIVED DEPTH INTERVAL (MD)							TUBING RECORD DEPTH SET AND) CACKERSET (MD) CTURE, CEMENT OF EACE, ETC. AMOUNT AND KIM OF MATERIAL USED	
						77.0	U. alk	
SEP 2 8 1966)*	
	-	1 2 3 1500						
•). C. C.		<u> </u>	<u></u>	· · · · · · · · · · · · · · · · · · ·		
33.*		ESIA, OFFICE	PRODucing, gas lift, p	DUCTION	d tune of num) WELL	STATUS (Producing or	
DATE FIRST PRODUCT	PRODUCT	ION METHOD (FA	noing, gan rije, p	uneping size an	a vype of pane	shu	it-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OILBBL.	GAS-MCF	. WATER-BBI	L. GAS-OIL RATIO	
 91 11 91			TEST PERIOD	1				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.	GASMC	F. V	VATER-BBL.	OIL GRAVITY-API (CORR.)	
		24-HOUR RATE						
34. DISPOSITION OF G	GAS (Sold, used for fu	el, vented, etc.)	<u> </u>		·!	TEST WITNE	SSED BY	
35. LIST OF ATTACH	MENTS				-			
						•		
36. I hereby certify	that the foregoing	and attached inf	ormation is com	plete and correct	as determined	i from all available	records	
signed 22	m 1/1/5	118111	<i>P</i> ====================================	Supt.			E 24 Sept 1966	
signed 22	111-01	1107616	TITLE			DAT	E	