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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11555	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Big Eddy Unit
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240		9. Well No. 17
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 2 TOWNSHIP 21S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3387 DF		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging operations on the above well were completed on 4-24-68 in the following manner:

- Hole loaded with mud laden fluid. Ran latch type DR plug on wire line. Set in Model D packer @ 11248'. Dumped 2 sacks cement w/dump bailer 11248-11232.
- Ran McCullough magnatector. 5 1/2" casing free at 5200', completely stuck @ 5250'. Shot off and laid down 5245' of 5 1/2" casing.
- Displaced 50 sack cement plug (half in and half out) of 5 1/2" casing stub @ 5265-5160.
- Displaced 50 sack cement plug (Half in and half out) of 9 5/8" casing @ 4050-3950.
- Displaced 320 sack cement plug across salt section inside 9 5/8" casing @ 1445-658.
- Cut off xmas tree.
- Displaced 10 sack cement plug in top of 9 5/8" casing from bottom of cellar to 35'.
- Installed 4' marker extending 4' above ground level to designated P & A location. Filled cellar, pits and location cleaned of all debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. P. Smith</u>	TITLE <u>District Superintendent</u>	DATE <u>May 16, 1968</u>
APPROVED BY <u>R. F. Blum</u>	TITLE <u>Oil and Gas Division Director</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		