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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAR 24 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-6290</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Disposal Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Corinne Grace</b>		8. Farm or Lease Name <b>Salty Bill</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, N. M. 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>West</b> <b>36</b> LINE, SECTION <b>22 S</b> RANGE <b>26 E</b> TOWNSHIP <b>26 E</b> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Convert to water disposal</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit 2/26/72. Cemented 7 5/8" 29.7# N-80 casing at 1948' with 200 sacks class "H" cement. Plug down 3:00 PM 3/1/72. WOC 36 hours, no fill up. Drilled plug with 6 3/4" bit and cleaned out to 2208'. Ran 2 7/8" plastic coated tubing to 2124' with Baker Model A packer set at 1884'. Treated with 2000 gallon 15% acid. Injection rate 8 bbls per minute at 1500#. Start water injection 3/15/72 at 900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Donna Holler</i></u>	TITLE <u>Agent</u>	DATE <u>3/22/72</u>
APPROVED BY <u><i>For Record Only</i></u>	TITLE <u>THE OIL AND GAS COMMISSION</u>	DATE <u>MAR 30 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		