

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. KM-04825	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR J.M. Huber Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 922 Vaughn Building, Midland, Texas 79701		8. FARM OR LEASE NAME Yates Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 600' FSL & 650' FSL Sec. 32, 20-S, 29-E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. Blanket		DATE ISSUED 1/17/1967	
15. DATE SPUDDED 1/31/67		16. DATE T.D. REACHED 4/14/67	
17. DATE COMPL. (Ready to prod.) 5/29/67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3247.5	
19. ELEV. CASINGHEAD 3248.6		10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 12,120		21. PLUG, BACK T.D., MD & TVD 10,540	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-12,120	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Strawn 10,586-600'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic, Minilog, Induction Electric		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	46 & 54.5	704	17-1/2
9-5/8	40#	3,100	12-1/4
4-1/2	11.6	10,570	6-3/4
CEMENTING RECORD			
600 sx (Circulated)			
Bot. stage 400 sx, top			
stage 150 sx			
400 sx			
AMOUNT PULLED			
None			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	10,540	10,540	
31. PERFORATION RECORD (Interval, size and number)			
10,586 - 10,600 - 2 holes/ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10,586-600		500 gals 2DA 15%, 3000 gals gelled acid, 3500 gals 15% NE acid, 5000 gals 28% & 5000 gals 3%.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4/22/67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut in gas well			
DATE OF TEST 5/28 to 5/29	HOURS TESTED 16	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD 47
FLOW. TUBING PRESS. 560	CASING PRESSURE 1050	CALCULATED 24-HOUR RATE 62.2	OIL—BBL. 639
GAS—MCF. 839/day		WATER—BBL. 16	
OIL GRAVITY-API (CORR.) 37.5° API			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in			
35. LIST OF ATTACHMENTS Logs, Inclination Survey and DST's.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED [Signature]		TITLE District Production	

*(See Instructions and Spaces for Additional Data on Reverse)

RECEIVED
MAY 31 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
5/29/67

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Strawn	10,582'	10,830'	White Fxln to Hxln w/vuggy porosity	T Yates T Delaware T Bone Spring T Wolfcamp T. Strawn T. Morrow T. Chester	960' 3125 6060 9405 10,582 11,430 12,101		+2300 + 135 -2800 -6145 -7322 -8170 -8841