NO. OF COPIES RECEIVED (: DISTRIBUTION SANTA FE / FILE / U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State X Fee
DPERATOR 4		5. State Oil & Gas Lease No. OG 1420
(DO NOT USE THIS FORM FOR USE "APPLIN 1.	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT	7. Unit Agreement Name
OIL WELL X GAS 2. Name of Operator J.M. HUBER CORPOR		8. Farm or Lease Name Humble State
3. Address of Operator 922 Vaughn Buildi	9. Well No.	
4. Location of Well UNIT LETTER M,	660 FEET FROM THE SOUTH LINE AND 660 FEET F	10. Field and Pool, or Wildcat Wildcat
THE West LINE, SE	CTION 23 TOWNSH P 21-S RANGE 27-E NA	VEM. ANN ANN ANN ANN ANN ANN ANN ANN ANN AN
	15. Elevation (Show whether DF, RT, GR, etc.) 3228.5 GR	12. County Eddy
	k Appropriate Box To Indicate Nature of Notice, Report or INTENTION TO: SUBSEQU	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
	d Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed

 Describe Proposed or Completed Operations (Clearly state all certiner work) SEE RULE 1103.

Drilled 17-1/2" hole to 700'. Ran 13-3/8" casing as follows: Bottom 21 joints (643.25') 48#, H-40; top 2 joints (60.51') 54.5#, J-55. Set at 700'. Cemented with 500 sx Class "C", 4% gel, 2% CaCl, 1/4# flocele per sx, followed with 200 sx Class "C" 2% CaCl, 1/4# flocele per sx. Cement circulated. WOC 24 hours. Pressure tested casing to 500 PSI for 30 minutes - held OK.

FEB 1 1967

E . E. E. RETELIKA **B**YOMB

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED_ Hager Times	TITLE District Production Supt. DAT	· <u>1/31/1967</u>
APPROVED BY LA. A GUISLET	TITLE ARE ARE ARE ARE DAT	E

CONDITIONS OF APPROVAL, IF ANY: