	GEOLOGICAL SURVEY		0. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY N (Do not use this form for Use "AP	NOTICES AND REPORTS (proposals to drill or to deepen or plug b "PLICATION FOR PERMIT_" for such p	ON WELLS back to a Vier Creenstruit. proposals.)	
		NOV 1 9 1976	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		19 1976	8. FARM OR LEASE NAME
Yates Petroleu 3. ADDRESS OF OPERATOR	um Corporation V	U. S. GEOLOGICAL SURVE ARTESIA, NEW MEXICO	Hilliard "BF" Fed.
207 South 4th	Street - Artesia, N	M 88210 ""LAICO	1-Y
 LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface 		State requirements.•	10. FIELD AND FOOL, OF WILDCAT Wildcat
1650' FNL & 630' FEL of Sec. 14-21			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1650' FNL & 6.	30' FEL of Sec. 14-2	15-22E	Sec. 14-21S-22E
REGEIVED	15. ELEVATIONS (Show whether D	F. RT. GR. etc.)	Unit H NMPM 12. COUNTY OR PARISH 13. STATE
	4139' GR		Eddy NM
16. NOV 2 3 1976 Chec	k Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data
	INTENTION TO:		EQUENT REPORT OF:
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING
REPAIR WELL	CHANGE PLANS	(Other)	lits of multiple completion on Well
(Other)		Completion or Recor	mpletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)*	directionally drilled, give subsurface loce	ations and measured and true ver	tical depths for all markers and zones perti
Squeeze Wolfc			wbd well down prep to ole. Picked up RTTS ;
WIH and set recement. WOC. W 4161, 68, 70, attempted to s RIH w/Retr. El perfs w/500 ga wtr, swbd well pkr at 4123' a sulphur wtr. E W/RTTS pkr & s & DV tool. Dr wtr. & ran Cen Morrow 8786-8	amp perfs. Pulled the etainer at 5969' squ WIH and perforated to 72, 4277, 80, 84, 8 set pkr - would not P and Guiberson pkr, allons of 15% regula 1 dn no show of oil and trtd perfs 4161- POH to squeeze Yeso sqz Yeso perfs w/100 1d & cleaned out to ment bond log. WIH w	by & pkr out of h neezed perfs w/10 the Yeso w/10 .32 39, 91 & 95'. RIH seat for breakdo set BP at 4339 ar acid. Flowed b or gas(perfs 427 -72' w/500 gal 15 perfs. Pulled tb) sacks of Class DV tool. Drille w/Tubing Conveyed	
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