

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 So. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650 FNL & 630 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

5. LEASE

NM 9531

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hilliard BF Federal

9. WELL NO.

1-Y

10. FIELD OR WILDCAT NAME

West Indian Basin Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit H, Sec. 14-T21S-R22E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4154' KB

RECEIVED BY

SEP 30 1983

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-25-82. Rigged up pulling unit. RIH & swab perfs 8786-8792'. Pulled tubing. Squeezed perfs 8694-8792' w/150 sacks Class "H" cement. Squeezed to 3500 psi. Pulled RTTS, bit, scraper & drill collars. Ran tubing to TD. Cleaned well out to 9100'. Drilled out cement plug. WIH & perforated 9018-40' w/10 .50" holes as follows: 9018, 19, 20, 21, 22, 29, 30, 31, 39, 40'. Acidized perfs 9018-40' w/2000 gal 7½% Morflow acid & N₂ plus ball sealers. No show of gas. WBIH & perforated 8953-66' w/9 .50" holes as follows: 8953, 54, 55, 56, 57, 61, 62, 65, 66'. Acidized 8953-66' w/1500 gallons 7½% MSA & N₂ plus ball sealers. Moved RBP to 8925' & tested. WIH & perforated 8882½-92½' w/10 .50" holes as follows: 8882½, 83, 83½, 87, 88, 89, 90, 91, 92, 92½'. Treated perfs 8882½-92½' w/1500 gallons 7½% MSA plus N₂ & ball sealers. Well stabilized at 180 psi on 1/4" choke. RBP set at 8913', packer set at 8840'.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Janita Goodlett TITLE Engineering Secty DATE 9-24-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY  
CONDITIONS OF

APPROVAL IF ANY

SEP 29 1983

RECEIVED

SEP 27 1982

\*See Instructions on Reverse Side

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWEIL, NEW MEXICO