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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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MAY 19 1982

I. Operator
FLORIDA EXPLORATION COMPANY
Address
VAUGHN BUILDING, SUITE 900, MIDLAND, TX 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner
Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|--|--------------------|
| Lease Name SHELBY FEDERAL | Well No. 1 | Pool Name, Including Formation MC KITTRICK HILLS STRAWN | Kind of Lease State, Federal or Fee FED NM | Lease No. 12828 |
| Location Unit Letter H ; 2310 Feet From The NORTH Line and 990 Feet From The EAST Line of Section 13 Township 22 SOUTH Range 24 EAST, NMPM, EDDY County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|--|------------|-------------|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Gas Company of New Mexico | 1800 First International Building Dallas, Texas 75201 | | | |
| If well produces oil or liquids, give location of tanks. | Unit H | Sec. 13 | Twp. 22S | Rge. 24E |
| Is gas actually connected? | YES | | When | 2 12 75 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------------|-------------------------|----------|----------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well XX | New Well XX | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| Date Spudded 9 12 73 | Date Compl. Ready to Prod. 12 28 73 | | Total Depth 10766 | | P.B.T.D. 10469 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 9100 GL | Name of Producing Formation STRAWN | | Top Oil/Gas Pay 9094 | | Tubing Depth 9336 | | | |
| Perforations 9094-9100 | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2 | 13-3/8 | | 355 | | 350 | | | |
| 11" | 8-5/8 | | 3506 | | 1535 | | | |
| 7-7/8 | 4-1/2 | | 10508 | | 570 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DE Speight
(Signature)

DIVISION ENGINEER

(Title)

OIL CONSERVATION COMMISSION

APPROVED MAY 21 1982, 19

BY *John Walker*
OIL AND GAS INSPECTOR

TITLE :

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-