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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DEC 9 1968

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-851 & L-355
7. Unit Agreement Name
8. Farm or Lease Name State 1-19 Com.
9. Well No. 1
10. Field and Pool, or Wildcat McMillan Morrow Gas
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator SOHIO PETROLEUM COMPANY
3. Address of Operator P. O. Box 3167, Midland, Texas 79701
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 20-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3289 GL, 3305 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate and frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-68: Perf. 4-1/2" casing w/1 shot/ft. thru tbg. @ 10,332'; 10327'; 10,344'; 10,348'; 10,364'; 10,365'; 10,379'; 10,381'; 10,396'; 10,400'; & 10,405'. Tested well.

10-31-68: Pumped in form. w/ Mod Brine @ 7 BPM @ 6500 psi. Reperforated well w/ csg. gun as above. Acidized w/500 gal. of 15% NE acid. Sandfraced w/ 60,000 gals of Mod Brine, 38,800# of 20/40 sand, 8800# of 12/20 UCAR beads. Max. frac. press. 6150, min. 5800. Inj. rate 34 BPM; ISI press. 3600 psi; 5 min. SIP 3000. Production prior to frac was 520 MCF/day; See AOF report for production after frac.

18. I hereby certify the information above is true and complete to the best of my knowledge and belief.

SIGNED A. K. Hood TITLE District Superintendent DATE December 5, 1968

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 9 1968

CONDITIONS OF APPROVAL, IF ANY: