NO. OF COPIES RECEIVED			
DISTRIBUTION	1	NEW MEXICO OIL CONSERVATION COMMISSION	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C- Effective 1-1-65
FILE		AND	URAL GAS RECEIVE
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	DEC 9 1968
LAND OFFICE			DC-
TRANSPORTER GAS GAS			DEC 9
 	4		1968
OPERATOR	-		1-D. C
Operator			TRIEBIAL D.
•	roleum Company		TalA, OFFICE
Address		79701	
Reason(s) for filing (Check proper box,	<u> </u>	Other (Please exp.	lain)
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s <u> </u>	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE 1		
Lease Name	Well No. Pool Name, Including Fo	Same	d of Lease No e, Federal or Fee State K-851 &
State 1-19 Com.	1 McMillan (Morr	ow) Gas	L-355
-	550 Feet From The North Line	e andF	eet From The West
Line of Section 10 Tox	wnship 20-S Range	27-E , NMPM,	Eddy County
Line of Section 19.	200		
DESIGNATION OF TRANSPOR	rer of oil and natural ga	S Address (Give address to wh	ich approved copy of this form is to be sent)
Name of Authorized Transporter of Oil		1	
Name of Authorized Transporter of Car	nit C-104 change when ave	Address (Give address to w	sich approved copy of this form is to be sent)
	unit C-104 change when ave	Is gas actually connected?	When
If well produces oil or liquids,	19	No #	
give location of tanks.	F 2650 20-S 27-E		
	th that from any other lease or pool,	give commingling order nur	nber:
COMPLETION DATA	Oil Well Gas Well	New Well Workover [Deepen Plug Back Same Res'v. Diff. Res
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•		10,520	10,442
August 21, 1968 Elevations (DF, RKB, RT, GR, etc.)	November 29, 1968 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		• •	10 184
3289 GL, 3304.6 KB	Morrow	10,322	Depth Casing Shoe
Perforations	3.0 31: 3/2 379 301 3	9/ 10/100 1/6405	10472
1 shot/ft. 6 10322, 327, 3	44, 348, 364, 365, 379, 381, 3 TUBING, CASING, AND	CEVENTING DECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		424	500 Reg. w/2% CC
17-1/2	13-3/8	2752	600 sx Incor 4%,650R
12-1/4	8-5/8 4-1/2	10,472	500 sx Incor 4%, 200
7-7/8	2-3/8	10,184	-
			of load oil and must be equal to or exceed top all
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	of toda off and mast be squar to or exceed top and
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	mp, gas lift, etc.)
Date i het New Oil itali i'e i amae			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	24	12	56.7 @ 60° F•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
		Packer	7/64"
Back press Orific	<u>- </u>	<u> </u>	NSERVATION COMMISSION
CERTIFICATE OF COMPLIAN	ICE	OIL CO	
		ABBROVES	APR 2 1969
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	3 4
Commission have been complied	with and that the information given the best of my knowledge and belief.	BY W.C	Fresser
	- -		OIL AND GAS INSPECTOR
		TITLE	UIL AKU UNU III UI - UI - UI

K. HOOD (Signature)

District Superintendent (Title)

December 5, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.