

RECEIVED

JUN 9 1969

NEW MEXICO OIL CONSERVATION COMMISSION  
O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-4333</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Hanagan Petroleum Corporation</b> 3. Address of Operator <b>P. O. Box 1737, Roswell, New Mexico 88201</b> 4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21 South</b> RANGE <b>25 East</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3360 GR</b>	7. Unit Agreement Name ----- 8. Farm or Lease Name <b>State-Com</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Wildcat</b> 12. County <b>Eddy</b>
--	--

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject test presently approved as an undesignated 10,500' Morrow test. Now propose to drill test to depth of 11,200' to test Devonian. Will either run 5½" or 7" casing to total depth and cement with 850' sx. Well presently drilling below 9100'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Hugh E. Hanagan</u>	TITLE <u>Vice President</u>	DATE <u>6/6/69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 9 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		