

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI-DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 04082

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SECTION, TOWNSHIP, OR BLK. AND
SURVEY OR AREA

Sec. 21, T-20-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

1.

OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

Pennzoil United, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

P. O. Drawer 1828 - Midland, Texas 79701

660 FNL & 660 FWL of Section 21, T-20-S, R-31-E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

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☐
☐
☐
☐

ALTERING CASING

ABANDONMENT*

Commence operations

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

5-15-69 Spudded 20" hole at 9:30 P.M.

5-17-69 Drilled to 740'. Ran 16" OD, 65# casing to 740'. Cemented w/650 sx Class "H"
4% gel w/1/4# flocele per sack plus 150 sx Class "H" w/2% CaCl. Plug down at
1:00 A.M. 5-18-69. Cement circulated O.K. - Tested casing w/1,000# after 18
hrs. - O.K.5-21-69 Drilled 15" hole to 2150'. Ran 11 3/4" OD, 42# csg. to 2150'. Cemented w/1450
sx Class "C" plus 700 sx Class "C" all w/4% gel, 1/4# flocele per sack salt sat-
urated + 150 sx Class "C" with 1/4# flocele & 18.5# salt per sack. Plug down @
10:45 P.M. Cement circulated O.K.

5-23-69 After 28 hrs WOC, tested csg. to 22,000# for 30 min, O.K.

6-16-69 Drilled 10 5/8" hole to 3992'. Ran 8 5/8" OD, 32# csg. to 3992' w/D.V. tool
@ 2202'. Cement 1st stage w/800 sx Class "C" 4% gel w/10# gilsonite, 1/4# flo-
cele & 16# salt per sack + 100 sx Class "C" 2% HA-5. Opened DV tool & cemented
2nd stage w/350 sx Class "C" 4% gel + 50 sx Class "C" 2% HA-5. Plug down @
12:45 A.M. 6-17-69. Cement circulated O.K.6-18-69 After 30 hrs WOC, tested csg. w/2,000# for 30 min, O.K. - Drilled DV tool and
tested casing to 2,000# for 30 min - O.K. Prep to drill ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE 7-11-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.