

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Skelly Oil Co.</u>		Lease <u>New Mexico "E"</u>		Well # <u>1</u>	
Location of Well	Unit <u>F</u>	Section <u>25</u>	Township <u>20</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Cactus</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM 3-9-70 to witness 8 5/8"

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>16"</u>	<u>13 3/8"</u>	<u>48 #</u>		<u>450</u>	<u>Circ.</u>
<u>12 1/2"</u>	<u>8 5/8"</u>	<u>32 #</u>		<u>2800</u>	<u>"</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.6 #</u>		<u>10450</u>	

Casing Data:

Surface 67 joints of 8 5/8 inch 32 # Grade K5

(Approved) (Rejected)

Inspected by Stamato date 3-26-70

Cementing Program

Size of hole ^{12 1/4 934} 11" 2742 Size of Casing 8 5/8 Sacks cement required

Type of Shoe used Texas Float collar used ✓ Btm 3 jts welded Threadlok

TD of hole 2742 Set Feet of 8 5/8 Inch 32 # Grade K5

New-used csg. @ 10 with 350 sacks neat cement around shoe 1 1/2 ca c 1/2

+ 900 sax 50-50 Poz C additives 1/4 # Celloflok & 1 # Tuff Plug per sack

Plug down @ 2:00 (PM) Date 3-28-70

Cement circulated ✓ No. of Sacks est 50-100 sacks

Cemented by Dowell Witnessed by Stamato

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Tried to cement on 3-27-70. Float plugged.

Drilled 248' of cement in casing. Washed out to float collar. Pressured up to 2500 # and cleared float.

Drilled with air. Enough moisture 40 feet under surface casing to kill dust. Picked up an ocean of sulphur water at 1537 feet. Hole circulated while running casing and at all times while cementing. Pozmix Comp. Strength 24hr 700 psi