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NEW MEXICO ~~PL~~ CONSERVATION COMMISSION

APR 7 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-948

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name - - - - -
2. Name of Operator Skelly Oil Company	8. Field or Lease Name New Mexico "D"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 20S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. McMillan Morrow
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Drilled to 2742'.
- 2) Pulled drill pipe and bit.
- 3) Ran 8-5/8" OD casing and set at 2740'.
- 4) Cemented with 1210 sacks cement. Plug down 2:00 p.m. March 28, 1970. Cement circulated to surface.
- 5) W.O.C. 24 hours. Tested casing to 1500#. Tested OK.
- 6) Drilled plug 8:00 p.m. March 29, 1970.

8-5/8"OD casing is 32#, K-55, 8R, ST&C.

Cement: 910 sacks 50:50 lite poxmix with 1/4# Flocele and 1# Tuf plug per sack;
300 sacks class "C" with 1% Calcium Chloride per sack.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent

SIGNED TITLE **District Adm. Coordinator** DATE **April 1, 1970**

APPROVED BY *J. R. Avent* TITLE **OIL AND GAS INSPECTOR** DATE **APR 8 1970**

CONDITIONS OF APPROVAL, IF ANY: