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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 22 1970

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-948
7. Unit Agreement Name --
8. Farm or Lease Name New Mexico "D"
9. Well No. 1
10. Field and Pool, or Wildcat Und. McMillan Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM West 25 TOWNSHIP 20S RANGE 26E NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3307' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

The following work has been done:

1. Set cast iron bridge plug at 10,150'; tested to 2000#, OK. Dumped 5 sacks cement on plug, filling back to 10,116'.
2. Perforated 5-1/2" OD casing 8277' - 8378' (Cisco formation) with 15 shots. Ran tubing and packer.
3. Acidized perforations 8277' - 8378' with 3000 gallons 15% MCA acid and 30 ball sealers. Tested.
4. Pulled tubing and packer. Reran tubing with bridge plug at 8362', packer at 8222' to isolate lower perforations. Tested perforations 8277' - 8344'.
5. Raised plug to 8290' and perforations 8277' - 8281' tested with no shows.
6. Pulled tubing, packer and bridge plug. Set cast iron bridge plug at 8200' and dumped 5 sacks cement on top, filling to 8166'.
7. Perforated 5-1/2" OD casing 6646.5' - 6671.5' (Bone Springs) with 14 shots.
8. Ran 2-7/8" OD tubing with "RTTS" packer set at 6497'.
9. Acidized perforations 6646.5' - 6671.5' down tubing with 3000 gallons 15% "NE" acid using 35 ball sealers. Flushed with 44 barrels water. Tested. Well flowed at rate of 30 MCF gas per day.

As no commercial quantities of oil or gas were recovered, we propose to plug and abandon this well as follows: (see attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE June 19, 1970
J. R. Avent

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 22 1970
CONDITIONS OF APPROVAL, IF ANY: