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NEW MEXICO OIL CONSERVATION COMMISSION  
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**JAN 2 - 1975**

**O. C. C.**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-675 &amp; Fee</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>City of Carlsbad</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>South Carlsbad Morrow</b>
12. County

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator <b>Corinne Grace</b>
3. Address of Operator <b>P. O. Box 1418, Carlsbad, New Mexico 88220</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>22X</b> RANGE <b>22X</b> NNMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12/20/74 Rig unit up at location. Put out all guy lines. Rig up light plant. Shut down for night.

12/21/74 Ran 8 jts. in hole. Moved packer down hole using 8 additional jts., 227.34' from 11340' to approx 11570'. Set packer with Baker man at that point with 15 pts. tension. Rig down and move off hole.

12/22/74 Moved packer from on & Off tool approx. 2'

12/23/74 With Halliburton pump truck, pumped 20 tons liquid CO<sub>2</sub> plus leaving 3% in truck. Limited returns thru annulus and tubing. Both flared to pit. Approx 3 bbls water recovered. Placed tubing back into packer set it at 5 pts.tension. Rigged up NOWSCO

12/24/74 Pumped with macaroni tubing hole dry to 11400' using 125,000 std.cu.ft. of nitrogen. Recovery approximately 3 bbls water. Rigged up McCullough. Miss run perforated 11762-69 14 shots, 11780 2 shots, 11853-55 4 shots, gun stuck in packer miss run on 6 shots 11786-89, 2 shots 11837. Shut down for Christmas

12/26/74 Fished gun out of packer. Changed to ceramic gun shot 2 shots @ 11837 and 6 shots 11786-89, 11585-92 & 11598-99 2spf, 11603-11607 & 11608-11 2spf and 11827 3shots.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Corinne Grace* TITLE Agent DATE 12/28/74

APPROVED BY *W.A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE JAN 7 1975

CONDITIONS OF APPROVAL, IF ANY: