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LAND OFFICE	
OPERATOR	1

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 13 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-675 & Fee	
7. Unit Agreement Name	
8. Farm or Lease Name City of Carlsbad	
9. Well No. 1	
10. Field and Pool, or Wildcat South Carlsbad Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Corinne Grace ✓
3. Address of Operator P. O. Box 1118, Carlsbad, New Mexico 88220
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 22S RANGE 26E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.) 3226 DF

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/27/74 Waiting on crew from Farmington. Rigged up Halliburton. Rigged up light plant.

12/28/74 Halliburton treated with 5000 gal Acid Morrow Flo, 7 sks.KCL, 75 RCN balls, 4 gal Morrow, 5 gal HAZ-50, 3 bbl. blender. NOWSCO arrived on location @10:00 a.m. waited on orders rigged up @ 12:30 p.m. started pressuring annulas to 2800# nitrified acid and flush with 1000 scf per bbl. Job completed.

12/29/74 Opened up tubing, well flowing on its own. Rigged down rig and moved off location.

12/30/74 to Well flaring to pit.
1/8/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Janita R. Jones TITLE Agent DATE 1/9/75

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE JAN 16 1975

CONDITIONS OF APPROVAL, IF ANY: