

NAME OF OPERATOR	1
DATE OF FILING	1
TYPE OF WELL	1
LOCATION	1
LAND OFFICE	1
TRANSPORTER	1
OPERATOR	1
REGISTRATION OFFICE	1

HOWARD CO. OIL CONSERVATION COM. JUN
REQUEST FOR ALLOWABLE
AND

Form C-196
Supersedes Old C-164 and C-170
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 29 1973

El Paso Natural Gas Company	
1800 Wilco Building Midland, Texas 79701	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Gas ☐
Here completion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Cashhead Gas ☐ Condensate ☐
Other (Please explain) Request to use for drilling rig fuel to drill the EPNC-Rocky Arroya "C" #1 well.	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. Pool Name, including Formation	Kind of Lease	Lease No.
Rocky Arroyo	1 Rocky Arroyo Holcamp Gas	State, Federal or Fee Paid	19412097
Location	Unit 1 letter J, 1980 Feet From The South Line and 1980 Feet From The East		
Line of Section	6 Township	24-S Range	22-E, NMPL, Bddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cashhead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co. - For rig fuel	1800 Wilco Building Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit, Sec., Twp., Rge.	Is gas actually connected? When
		Yes June 28, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
8-26-71	Date Compl. Ready to Prod. 11-13-71	Total Depth 9,380				P.R.T.D. 9,353		
Perforations (DF, RKB, RT, LR, etc.)	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 6,562				Tubing Depth 8,959		
6563-6600						Depth Casing Shoe 9,279		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	26" casing	20'	3 cu. yd.
12 1/2"	9 5/8"	1,797'	525 -sx.
8 3/4"	5 1/2"	9,379'	1,985 -sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable oil flow)

Date and Rev. Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
N/A			
Length of Test	Testing Procedure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Sale	Water-Sale	Gas-MOP

GAS WELL	Grav. of Condensate
Actual Prod. Test-Run To Tanks	Grav. of Condensate
1000 20,000	3.48
Grav. of Condensate (if not given)	Choke Size
Producing Pressure	1,873
	3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
JUN 29 1973
APPROVED
BY W. A. Gressett
OIL AND GAS INSPECTOR