

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-20494

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Catclaw Draw Unit

2. Name of Operator
Hallwood Petroleum, Inc.

8. Well No.
#2

3. Address of Operator
P. O. Box 378111, Denver, CO 80237

9. Pool name or Wildcat
Catclaw Draw - Strawn, Northwest

4. Well Location
Unit Letter G 1650 Feet From The North Line and 1650 Feet From The East Line
Section 23 Township 21S Range 25E NMPM Eddy County

10. Date Spudded 10/15/98 11. Date T.D. Reached 10/10/71 12. Date Compl. (Ready to Prod.) 10/26/98 13. Elevations (DF & RKB, RT, GR, etc.) 3330' KB, 3305' GL 14. Elev. Casinghead 3330'

15. Total Depth 10,500' 16. Plug Back T.D. 10,015' 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
Strawn (9382'-9392') 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
None 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	463'	17-1/2"	360 sxs	-0-
8-5/8"	24# & 32#	2,080'	12-1/4" & 11"	600 sxs	-0-
4-1/2"	11.6#	10,500'	7-7/8"	385 sxs	-0-
CIBP		10,050'		Cap w/35' cmt	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	9,150'
						PACKER SET
						9,150'

26. Perforation record (interval, size, and number) <u>9382'-9392' - 4 SPF - 40 holes</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
9382'-9392'		Acidize - 2500 gal 15% NEFE			

PRODUCTION							
28. Date First Production <u>10/26/98</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Prod</u>	
Date of Test <u>11/06/98</u>	Hours Tested <u>24</u>	Choke Size <u>24/64"</u>	Prod'n For Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>190</u>	Water - Bbl. <u>2</u>	Gas - Oil Ratio <u>n/a</u>
Flow Tubing Press. <u>1700</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>0</u>	Gas - MCF <u>190</u>	Water - Bbl. <u>2</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Doug Little

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nonya K. Durham Printed Name Nonya K. Durham Title Production Reporting Supv. Date 11/25/98