

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-068032

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Helbing-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Penn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

22-22S-23E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TEXAS OIL & GAS CORP.

3. ADDRESS OF OPERATOR

P. O. Box 222, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

990' from west line and 990' from north line of Section.

14. PERMIT NO.

R-4172

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4194 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Setting csg. & cmt. job

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cementing operations started 10-26-71. Drilled 12 1/4" hole to 2200'. Ran 8 5/8" 24# J-55 casing to 2185' by Dowell 2-stage cement tool @ 1023'. Cement 1st stage w/700 sx Dowell expanding cement. WOC 3 hrs. Cement 2nd stage w/800 sx Dowell expanding cement. Ran Temp survey. Top of cement 710'. Ran 6 stages of 50 sx and 1 stage of 100 sx Dowell expanding cement through 1" tubing. Filled hole w/8 yards Redi-mix. WOC 12 hrs. NU BOP. Drill out 2-stage tool test pipe and BOP to 1000 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Colter

TITLE Petroleum Engineer

DATE 11-4-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

NOV 10 1971

R. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.