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ND. OF EDPIES HECEIVED	1	Ć.	
SANTA FE	1	ONSERVATION COMMISSION	Fbrm C-104
FILE 77	REQUEST	FOR ALLOWABLE AND RECEIVED BY	Supersedes Old C-104 and C-111 Ellective 1-1-65
U.\$.G.\$.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	· · · · · · · · · · · · · · · · · · ·
LAND OFFICE		MAR 28 1984	
IRANSPORTER GAS V	+	O. C. D.	
OPENATOR /	<u>.</u>	ARTESIA, OFFICE	
PROPATION OFFICE	1 /		
Tahoe Oil & Cattle	e Co.		
Address			
4402 W. Industria			
Reason(s) for liling (Check proper box	Change in Transporter of:	Other (Please explain)	
New Wa!l Recompletion	CII Dry Ga	. The ative Dans	mb om 7 1007
Change in Ownership	Casinghead Gas Canden	Effective Dece	mber 1, 1985
	Estate	D 0 D 567 W.11	N N : 00240
f change of ownership give name	Eastate of Mabel E. Halo	e, P. O. Box 763, Hobbs,	New Mexico 88240
ACCOUNTION OF WELL AND	TEACE		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	1 - 1
Hale Federal Com.	2 Dos Hermanos	Morrow State, Federal	or Foo Federal LC-06361
Location K 16	50 Feel From The South Line	e and 1800 Feet From T	. _{he} West
Line of Section 22 To	waship 20S Range 3	OE , NMPM, Eddy	- County
ስድር፣ሶኤ <i>ለ</i> ተየለህ ለድ ጥይ ለእነርወለው	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate A /87)	Address (Give address to which approv	ed copy of this form is to be sent)
The Permian Corporation Box 1185, Houston, Texas 77001		s 77001	
The of Authorized Transporter of Casinghead Gas or Dry Gas X		-	
Gas Company of New Me	X1CO Unit Sec. Twp. Pige.	1st International Bldg. Suite 1800, Dallas, TX	
If well produces oil or liquids, give location of tanks.	K 22 20S 30E	Yes : 2/8/73	
I this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Duepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi	on = (X)		
Date Spudged	Date Compl. Rocay to Fred.	Total Depth	P.B.T.D.
		T. 011 (C Paul	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	rusing septi.
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	30003 00000
			I and be analysis of the allower
	OR ALLOWABLE (Test must be af able for this de	, or oc je je z	
OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	1, etc.) Post-8/2 3
		0	3-30-84 Choke Size 40 - 10 - 10
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chy Cp
Actual Pred, During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
William Lines Serving			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frag. Teet-MCT/D	Conduct test		
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OII CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIAN	CE		
haraby partify that the rules and	regulations of the Oil Conservation	APPROVED MAR 2 7 198	
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BY Leslie A. Clements	
above is true and complete to th	a none or my knowledge and bench	Supervisor Dist	
		TITLE	
100	This form is to be filed in compliance with MULE 1104. K:A. Freeman If this is a request for allowable for a newly drilled or de		was for a namely dellind or doonense
1 (Steen Chien	K.A.Freeman	well, this form must be accompa that taken on the wall in accor	
Owner/Petroleum En		All auctions of this form mu	at be filled out completely for allow-
(T	icle)	able on new and recompleted we	tite.
1/19/84		Fill out only Sections 1, 11 wall name or number, or transport	er, or other such change of condition.