

CORRECTED COPY

Form C-105
Revised 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JUL 7 1972

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6290

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		ARTESIA, OFFICE	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Corinne Grace		8. Farm or Lease Name Grace Carlsbad	
3. Address of Operator P. O. Box 1418 Carlsbad, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East		10. Field and Pool, or Wildcat So. Carlsbad Strawn	
15. Date Spudded 2/11/72		16. Date T.D. Reached 4/2/72	
17. Date Compl. (Ready to Prod.) 5/4/72		18. Elevations (DF, RKB, RT, GR, etc.) 3207.8	
20. Total Depth 11,875		21. Plug Back T.D. 11,371	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 11875	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,270- 10,492 Strawn		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Micro-Laterolog Laterolog BHC Acoustilog		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	382	17
9 5/8	40# & 36#	5200	12 1/4
7	26# & 23#	10735	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
400 sks Class "H"			
1050 sacks & 150 sks Cl. "C"			
335 Class "H"			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2	10634	11,875	200
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	10175	10169	
31. Perforation Record (Interval, size and number)			
perf's 10,270-277 (12 shots)			
10,385-89 7 shots			
10,421-24 6 shots			
10,411-14 6 shots			
10,444-58 26 shots			
10,404-92 16 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
None		None	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
			Shut-in
Date of Test 5/4/72	Hours Tested 4	Choke Size	Prod'n. For Test Period
			Oil - Bbl. 40
			Gas - MCF * 2669.0
			Water - Bbl. None
			Gas - Oil Ratio 24944
Flow Tubing Press. 1716	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. * From last rate 4 point test
			Gas - MCF * 2669.0
			Water - Bbl. None
			Oil Gravity - API (Corr.) 54
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold CAO 3300			Test Witnessed By John Wilsher
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Lequita R. P. [Signature]</i>		TITLE Agent	
		DATE 7/1/72	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "C"	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Penn. "D"	T. Pictured Cliffs
T. Yates	T. Miss	T. Leadville	T. Cliff House
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Qizte	T. Gallup
T. Glorieta	T. McKee	T. Granite	T. Base Greenhorn
T. Padock	T. Ellenburger	T. T.	T. Dakota
T. Blinberry	T. Gr. Wash	T. T.	T. Morrison
T. Tubb	T. Granite	T. T.	T. Todillo
T. Drinkard	T. Delaware Sand	T. T.	T. Entrada
T. Abc	T. Bone Springs	T. T.	T. Wingate
T. Wolfcamp	T. T.	T. T.	T. Chinle
T. Perm.	T. T.	T. T.	T. Permian
T. Cisco (Bough C)	T. T.	T. T.	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	500	500	Surface Sand & Shale	1828	1975	147	Lamar Lime
500	1680	1180	Salt-Army.	1975	1975	0	Delaware Sand
1680	2050	370	Lime and Sand	1975	1975	0	Bone Spring
2050	4100	2050	Sand	1975	1975	0	1st Bone Spring Sand
4100	5200	1100	Lime, Sand, Shale	1975	1975	0	2nd Bone Spring Sand
5200	6280	1080	Lime and shale	1975	1975	0	3rd Bone Spring Sand
6280	6800	520	Sand and shale	1975	1975	0	Wolfcamp
6800	7790	990	Lime and shale	1975	1975	0	Cisco-Canyon
7790	8120	330	Sand	1975	1975	0	Strawn
8120	9030	910	Lime and shale	1975	1975	0	Atoka
9030	9550	520	Shale and Lime	1975	1975	0	Morrow
9550	10257	707	Shale Sand & Lime	1975	1975	0	Barnett
10257	10850	610	Lime and shale	1975	1975	0	
10850	11050	200	Limestone and shale	1975	1975	0	
11050	11100	50	Shale & Lime	1975	1975	0	
11100	11350	250	Lime and shale	1975	1975	0	
11350	11420	70	Lime and shale	1975	1975	0	
11420	11875	455	Lime and shale	1975	1975	0	