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NEW MEXICO OIL CONSERVATION COMMISSION

APR 24 1972

O. C. C.
ARTESIAN DIVISION

Form C-101
Revised 1-4-65

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5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 4661	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		NONE	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		State-McMinn State	
2. Name of Operator		9. Well No.	
INEXCO OIL COMPANY		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
106 Mid America Bldg., Midland, Texas 79701		Undesignated	
4. Location of Well		12. County	
UNIT LETTER K LOCATED 1980 FEET FROM THE SOUTH LINE		EDDY	
AND 1980 FEET FROM THE WEST LINE OF SEC. 18 TWP. 21S RGE. 26E NMPM			
19. Proposed Depth		19A. Formation	
10,800'		MORROW	
20. Rotary or C.T.		21. Elevations (Show whether DF, RT, etc.)	
Rotary		3300 GR	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket On File		Undesignated	
22. Approx. Date Work will start			
5-15-72			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	600'	350	Circ.
12-1/4"	8-5/8"	24 & 32#	2100'	1100	Circ.
7-7/8"	4-1/2"	10.6 & 11.5#	10,800'	385	---

Propose to drill from surface to total depth with rotary tools, set 600' 13-3/8" conductor pipe, 2100' 8-5/8" (200' to 300' below top of Delaware Sand), circulate cement on both strings. Proper blowout equipment including hydril will be used. New casing will be used.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-1-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernard J. Mahony Title Manager, West Texas and S.E. Date 4-13-72
New Mexico Producing Division

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE 4-13-1972

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" & 8 7/8" casing

Notify N.M.O.C.C. in sufficient time to witness
Inspect 8 7/8" Casing & Witness Cementing