

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(OTHER INSTRUCTIONS ON  
REVERSE SIDE)

Form approved by  
Budget Bureau No. 1004-1  
Expires August 31, 1985

458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
HALLWOOD PETROLEUM, INC.

3. ADDRESS OF OPERATOR  
P. O. Box 378111, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1650' FEL & 1650' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)  
3387' KB; 3375' GL

5. LEASE DESIGNATION AND SERIAL #  
8910115880  
IF INDIAN, ALLOTTEE OR TRIBE NAME

6. UNIT AGREEMENT NAME  
NM-0374057-A

7. FARM OR LEASE NAME  
Catclaw Draw Unit

8. WELL NO.  
4

9. FIELD AND POOL OR WILDCAT  
Catclaw Draw Morrow

10. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec. 24-T21S-R25E

11. COUNTY OR PARISH  
Eddy

12. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANT	<input type="checkbox"/>		

(Other) Recomplete shut-in well ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Hallwood proposes to recomplete the subject shut-in well uphole in an attempt to return the well to production.

- 1) TOH with tubing (2 3/8") and packer set at 10,393'.
- 2) Set a CIBP at 10,520' to cover (abandon) perforations at 10,526'-10,538'. Cap this plug with only 3-5 feet of cement as we plan to perforate a zone at 10,498'-10,508'.
- 3) Test plug and casing to a minimum of 500 psig for 30 minutes.
- 4) Run-in-hole with tubing conveyed perforating gun system, packer and tubing. Perforate Morrow zones at:  
10,454'-10,474'  
10,486'-10,494'  
10,498'-10,508'
- 4) Flow test well, run bottomhole pressure test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Eva Kardas TITLE Production Technician DATE 1/4/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1/14/93

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side