

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE *

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. MM 0295006	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR GREAT WESTERN DRILLING COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1659, MIDLAND, TEXAS 79701		8. FARM OR LEASE NAME RENEE CLEVELAND-FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit N, 670' FWL, 1982' FWL At top prod. interval reported below At total depth		9. WELL NO. 1-Y	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT WILDCAT	
DATE ISSUED 9-5-72		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA SECTION 33 T-21-S, R-22-E	
15. DATE SPUDDED 9-11-72		12. COUNTY OR PARISH EDDY COUNTY	
16. DATE T.D. REACHED 11-3-72		13. STATE NEW MEXICO	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4357' GR, 4373' RKB	
19. ELEV. CASINGHEAD 4356.5		20. TOTAL DEPTH, MD & TVD 9472' MD	
21. PLUG, BACK T.D., MD & TVD 9434'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - 9472'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9126-34 Morrow sand 9125-9135	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated acoustic velocity log and guard log (Welex)	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 9126 to 9134 w/17 0.5" jet shots (SEE ATTACHMENT FOR WOLFCAMP PERFORATIONS, TESTING & SQUEEZING)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Natural JAN 12 1973	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
DATE FIRST PRODUCTION 11-11-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in		35. LIST OF ATTACHMENTS DST Summary, Wolfcamp perforations, Deviation Record, Potential Test.	
DATE OF TEST 12-27-72		HOURS TESTED 4.25	
CHOKE SIZE 12 to 24/64		PROD'N. FOR TEST PERIOD 25.32	
OIL—BBL. 2.11		GAS—MCF. 433.6	
WATER—BBL. 0		GAS-OIL RATIO 205.042	
FLOW. TUBING PRESS. 1433		CASING PRESSURE Packer	
CALCULATED 24-HOUR RATE 25.32		OIL GRAVITY-API (CORR.) 56.1	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY	
SIGNED R. M. Constock		TITLE Chief Engineer	
DATE 1-10-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

**Copies of logs are being sent under separate cover.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DRILL STEM TEST SUMMARY IS ATTACHED				Clorietta	1685'	
				Teso	2264'	
				Bone Spring	2935'	
				Wolfcamp	5053'	
				Cisco-Canyon	7188'	
				Strawn	7954'	
				Atoka	8510'	
				Morrow lime	8756'	
				Morrow sand	8901'	
				Barnett shale	9288'	
			Ciper Miss. lime	9385'		