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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 18 1973

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6523

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Burton Flat Deep
2. Name of Operator MONSANTO COMPANY	8. Farm or Lease Name Burton Flat Deep Unit
3. Address of Operator 101 North Marienfeld, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1275</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3193 Gr.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4" hole to total depth 11,600'.

Set 5 1/2" 17# N-80 & S95 LT&C Casing at 11,599'; cemented w/ 600 Sx. Class "H" cement w/ 3/4% CF-2 & 8# Salt per sx; Plug down 5:00 PM 1/14/73.

WOC 24 Hrs. & tested w/ 1500 psi for 30 Min., held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Work TITLE District Prod. Mgr DATE 1/17/73

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JAN 18 1973

CONDITIONS OF APPROVAL, IF ANY: