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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

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JUN 20 1975

I. Operator
 Meadco Properties, Ltd. ↓ **O. C. C.**
ARTEBIA, OFFICE

Address
 P. O. Box 2236, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harris Bell	Well No. 1	Pool Name, including Formation Golden Lane Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0558014
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>21-S</u> Range <u>29-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation - trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978			
If well produces oil or liquids, give location of tanks. Unit <u>H</u> Sec. <u>5</u> Twp. <u>21</u> Rge. <u>29</u>	Is gas actually connected? Yes	When 9/20/73		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				X
Date Spudded re-spud 5/10/75	Date Compl. Ready to Prod. 6/17/75	Total Depth 12,712		P.B.T.D. 12,712				
Elevations (DF, RKB, RT, GR, etc.) 3459 Gr	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,320' / 12,323'		Tubing Depth 12,300				
Perforations 12,600-12,689 w/ 16 holes; 12,323-12,397 w/ 17 holes				Depth Casing Shoe 12,700				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	48# & 70#		632		650 SX			
12-1/4"	24# & 28#		4,050		3,600 SX			
7-7/8"	11.60 & 13.50 N-80		12,712		700 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks XXX	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 448	Length of Test 3 hrs.	Bbls. Condensate/MMCF 1	Gravity of Condensate 58
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 3400#	Casing Pressure (shut-in), packer	Choke Size 8/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 (Signature)

Agent

(Title)

6/19/75

(Date)

OIL CONSERVATION COMMISSION
 JUN 24 1975

APPROVED _____, 19____
 BY W. A. Gussert
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

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ARTESIA, NEW MEXICO 88210

JUN 20 1975

NOTICE OF GAS CONNECTION

O. C. C.
ARTESIA, OFFICE

Date June 19, 1975

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Meadco Properties, Inc.
Operator

<u>Harris Bell #1</u>	<u>(Morrow)</u>	<u>H</u>	<u>5-21-29</u>
<u>Lease</u>		<u>Well & Unit</u>	<u>S.T.R.</u>
<u>Undesignated - Morrow</u>		<u>El Paso Natural Gas Co.</u>	
<u>Pool</u>		<u>Name of Purchaser</u>	

was made on June 18, 1975

El Paso Natural Gas Co.

Purchaser

James R. Elliott

Representative

Gas Production Status Analyst

Title

TRE: bl

cc: To operator
Oil Conservation Commission - Santa Fe

H. P. Logan
T. J. Crutchfield
Proration
File