## DISTRIBUTION

## NEW MEXICO OIL CONSERVATION COM ON

	SANTA FE /	4	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
ŀ	U.S.G.S.	AUTHORIZATION TO FRA	, AND NSPORT OIL AND NATURAL G	Y C
	LAND OFFICE	AOTHORIZATION TO TRA	HO ON TOLE AND HATORAL G	<b>n</b> J
	TRANSPORTER   OIL   /     GAS   /	SA	- E 3. O	
1	OPERATOR /			
1.	PRORATION OFFICE Operator			
	Monsanto Company			
	Address		70701	
	1330 Midland National Bank Tower, Midland, Texas 79701  Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:	,	n Union Gas Company's
	Recompletion	Oil Dry Gas	<b>≒</b> 1	mpany of New Mexico
	Change in Ownership	Casinghead Gas Conden	sate [ ]	
	If change of ownership give name and address of previous owner			
	DECOMPOSION OF HELL AND	V P ACP		
11.	Lease Name	Well No. Pool Name, Including Fo	ŧ	1 3
	Burton Flat Deep Unit	3 Burton Flat		or Fee Federal NM 0560289
	1	Feet From The South Line	e and $\frac{700}{700}$ Feet From T	he West
	Line of Section 3 Tov	waship 21S Range 27	E , NMPM, Eddy	County
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>s</u>	
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv	
	The Permian Corp.  Name of Authorized Transporter of Cas Gas Company of New Mexi	singh <del>a</del> ad Gas or Dry Gas 🔏	PO Box 3119, Midland, Address (Give address to which approve	ed copy of this form is to be sent?
	Gas Company of New Mexi Transwestern Pipeline C		First International Bld PO Box 2521, Houston, Te	s., Dallas, Texas /52/0 kas 77001
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.	Is gas actually connected? Whe Yes	n GCNM 7/12/73; TW 8/13/73; Llano 2/7/75
	1 .	th that from any other lease or pool,	PO Drawer 1320, Hobbs, 1	
	COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. ResM.			
	Besignate Type of Completion		Her well workever Beepen	The second secon
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
P	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	50,700			
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
••	THE DATE AND DECLIESE E	OP ALLOWARIE (Test must be a	the resource of total volume of load oil	i and must be equal to or exceed top allows
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	i, etc.)
				Choke Size
	Date First New Oil Run To Tanks  Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	Choke Size
	Date First New Oil Run To Tanks  Length of Test  Actual Pron. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li)	Choke Size
	Date First New Oil Run To Tanks  Length of Test  Actual Proc. During Test  GAS WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li)	Choke Size
	Date First New Oil Run To Tanks  Length of Test  Actual Prog. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  DitaBhis.  Length of Test	Producing Method (Flow, pump, gas li) Chang Pressure Water-90.3.  Bbls. Condensate/MMCF	Gravity of Condensate
	Date First New Oil Run To Tanks  Length of Test  Actual Proc. During Test  GAS WELL	Date of Test  Tubing Pressure  Out-Bhix.	Producing Method (Flow, pump, gas li) Chaing Pressure Water-90.3.	Choke Size
VI	Date First New Oil Run To Tanks  Length of Test  Actual Pron. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li) Chaing Pressure Water-90.3.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate
VI.	Date First New Oil Run To Tanks  Length of Test  Actual Prog. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li) Claing Pressure  **dist-90.3.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Gravity of Condensate Choke Size
VI.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li)  Claing Pressure  Water-90.8.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SFP 1 () 1	Gravity of Condensate  Choke Size  ATION COMMISSION  76
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VI.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li)  Claing Pressure  Water-90.3.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SFP 10 11  BY TITLE SUPERVISOR, DISTRI  This form is to be filed in	CT. II -
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VI.	Date First New Oil Run To Tanks  Length of Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Regional Production Engineers	Date of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas li)  Chang Pressure  Water-90.3.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SFP 10 1  BY  TITLE SUPERVISOR, DISTRI  This form is to be filed in  If this is a request for allowell, this form must be accompations taken on the well in accompations of this form must be accompations.	Gravity of Condensate  Choke Size  ATION COMMISSION  OF 19  CT. II  compliance with RULE 1104.  veb!- for a newly drilled or deepened mied by a tabulation of the deviation relence with RULE 111.  ist be filled out completely for allow-
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