Submit 5 Copies Appropriets District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

I.

State	of	New	Mexico
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Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Sante Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GENERAL ATLANTIC RES	SOURCES	, INC				Well API No.				
Address 410 SEVENTEENTH STR	EET, SUIT	E 140	0 – DE	NVER, C	OLORA	DO 802	202			
Reason(s) for Filing (Check proper box)			je in Transporte			Other (Please				
Recompletion	O#		Dry Gas							
Change in Operator	Casinghead Gas		Condensate							
change of operator give name ind address of previous operator BHP PETI	ROLEUM (A	MERIC	AS). INC.	. 5847 SA		E. SUITE	3600, 1	IOUST	ON, TX	77057
I. DESCRIPTION OF WELL A			D							
Lasse Name Cerf Federal Com	Well No. 1						Kind of Lease Federal			8
Location Unit Letter <u>C</u> :	660	Feet From	m The Nort	h Line and	1980	Fee	From The	West	Line	
Section 10 Township	21S	Range	27E	,NMPM,	<u> </u>	Eddy		.	County	
	PORTER OF		ID NATU	RAL GAS						
Name of Authorized Transporter of Oil The Permian Corp.	or Condense			Address (Give P.O.Box 1	183, Hou	uston, Tex	as 7700	1		
Name of Authorized Transporter of Cashgheed Gas Transwestern Pipeline Co.	or Dry Gas				d copy of this form is to be sent) Exas 77001					
If well produces oil or liquids, Unit	Sec. 10	тир. 21S	^{Rge} . 27E	is gas actually o Yes	onnected?		When?			
give location of tanks.				103						
V. COMPLETION DATA			s Weil	New Well	Workover	Deepen	Plug Back	Same Re	s'v D#	Ree'v
Designate Type of Completion - (X) Date Spudded	Date Compi. Rea	dy to Prod.		Total Depth			P.B.T.D.			
Elevations (DF,RKB,RT,GR,etc.)	Name of Producir	ng Formation	<u> </u>	Top Oil/Gas Pay			Tubing Dep	th		
Perforations							Depth Casir	ig Shoe		
10150175		G, CASI	NG AND		TH SET		SA	CKS CEM	ENT	
	CASING							Post	ID.	3
				ļ				6-2	5-7	3
								try	7	
V. TEST DATE AND REQUES								10 AQ 1	90 G & &	5 62 6
OIL WELL (Test must be after recov	ery of total volume o	f load oil ar	nd must be equ					4. House	CIV	
Date First New Oil Run to Tank	Date of Test			Producing Met	nod (Plow, p	ump, gas lift, o	stc.)			
Length of Test	Tubing Pressure			Casing Pressur	•		Choke Size	JUNI	\$ 199.	3
Actual Prod. During Text	Oil - Bbls.		Water – Bbis.			- OTL CON. DIV. DIST. 3				
GAS WELL				Bbls. Condens			Gravity of (¥، ¥	
Actual Prod. Test - MCF/D	Length of Test			Bols. Concerts			Giavey Gi			
Testing Method (outitm bacj or,)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-In)			Choke Size				
VI. OPERATOR CERTIFICATE		IANCE			OILC	ONȘER		<u>ų p</u> ivis	SION	
I hereby certify that the rules and regulations of t Division have been compiled with and that the in is true and compilete to the best of my knowledg	formation given above	•		Date	Approved	JUN	211	999		
U/m Las libelle	•			ВУ	~			DV		
Signature	resident/C	merat	ions		-	RIGINAL (DI		
Jim Wolfe Vice P Printed Name	restuent/(Title	.10115	Title		JPERVIS		TRICTI	!	
5/01/93		03) 573 - lephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

