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N.M.C.C.
ARTESIA

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LCO 70286	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Texas International Petroleum Corporation ✓		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1720 Wilco Bldg., Midland, Texas 79701		8. FARM OR LEASE NAME Hudson-Federal Comm	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL, 1650' FEL of Section At top prod. interval reported below At total depth _____		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED 3-30-73		10. FIELD AND POOL, OR WILDCAT Dos Hermanos (Morrow)	
15. DATE SPUNDED 4-20-73		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T20S-R30E, NMPM	
16. DATE T.D. REACHED 6-22-73		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 7-25-73		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3394 GL		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 12625		21. PLUG BACK T.D., MD & TVD 12034	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper Morrow 11,777-11,804		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CNL-FDC, GR-BHC, LL, MLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"	94	454	26"
13-3/8"	59.5	1617	17-1/4"
8-5/8"	24,28,32	3984	12-1/4"
5-1/2"	17,20	12625	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
550 sx Lite, 200 sx "C"		None	
1150 sx Lite, 200 sx "C"		None	
1430 sx 50-50 Poz-C, 300 sx "C"		None	
200 sx 50-50 Poz-C, 370 sx "C"		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2-3/8"			
TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	11523	
2-3/8"	11523		
31. PERFORATION RECORD (Interval, size and number)			
4 JSPF: 11777-11804			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-25-73	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7-25-73	HOURS TESTED 4-1/2	CHOKE SIZE 6-12/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 4941-72 hr SI	CASINO PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY Ken Nelson	
35. LIST OF ATTACHMENTS Electrical Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Ken Nelson</i>		TITLE Division Engineer	
		DATE 8-2-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)