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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-06299

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 3092 (Rm 17.182) Houston, TX 77253-3092 (713) 596-7686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL x 1900' FEL, Unit J, Sec. 21, T20S, R30E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal G Gas Com Well No. 1

9. API Well No.

30-015-20848

10. Field and Pool, or Exploratory Area

Golden Lane Strawn (Gas)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/26/93 MIRUSU, LAY FLOW LINE FROM CSG TO TST TANK

1/27/93 TPF 600 PSI X CPC 700 PSI. BLEED DWN CSG X REC 70 BO X CPF 300 PSI X PMP 100 BBLs BRINE GEL X 300 BBLs BRINE. PMP 100 BLS DWN CSG X RTXIB X RELEASE PKR X R 8100 FT X PKR HUNG. P 8 PTS OVER WEIGHT X P TBG INTO LOST 10 POINTS. PMP 70 BLS 10# BRINE X UNABLE TO CIRC X P 4800 FT OF TBG X FIND HOLE IN TBG X RTG.

1/28/93 P 50 STRANDS OF TBG X LD 161 JTS OF BAD 2-3/8" N80 TBG. TIH X 50 STRANDS X UNLOAD X RACK 356 JTS OF 2-3/8" N80 TBG. LD 100 JTS OF TBG X R 4-5/8" OS X 3-1/16" GRAPPLE X 4000' OF TBG.

1/29/93 SITP SICP 100 PSI X BLEED DWN X PMP 20 BBL DWN TBG X 20 BBL DWN CSG X PU 2-3/8" N80 TBG. TAG TOP OF FISH X 8321 X CATCH FISH. RU ROTARY X TIH X ATT TO CUT TBG X 10890 X DID NOT FIRE. POH X TIH X CUT TBG X 10890 X FAILED TO PART. WORK TBG X FAILED TO PART TBG. TIH X CHEMICAL PMP 50 BBLs BRINE. CUT TBG X 10891 X DID NOT PART TBG X POH X ROTATE TBG X PKR SET. PARTED TBG AT CHEMICAL CUT X P 3000 FT OF TBG.

(Continued on back of form)

14. I hereby certify that the foregoing is true and correct

Signed Devin M. Prince

Title Staff Assistant

Date 3-4-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

Title DAVID R. ...

Date

2/01/93 PTG X LD 2600' JUNK TBG. R 4-5/8" SHOE X 2-3/8" GRAPPLE X 6 FT TENSIONS X BUMPER SUB X JARS X 6 3-1/2" DCS X 2-3/8" N80 TBG. TAG X 10890 X CATCH FISH X PTG X PKR HUNG X 10548 X JAR LOOSE X POH
2/02/93 POH X REC ALL OF FISH X R 2-3/8" WIFELINE GUIDE X 1.81 F NIPPLE OF 1 JT 2-3/8" N80 TBG. TST TBG TO 8000 PSI BELOW SLIPS X TPLA 10819 X PA 10830.
2/03/93 LOAD CSG X 124 BL X TST CSG X 1000 PSI X OK. RELEASE ON X OFF TOOL X PMP 210 BBLs OF PKR FL X LATCH ON TO PKR X RBXIT X TST CSG 800 PSI X CHANGE OUT CSG VALVE X RDXMOSU.
2/04/93 MIRU SWB UNIT X SITP 50 PSI X R SWB X IFL 7100 FFS. REC 72 BLW X FFL 7800 FFS.
2/05/93 SITP 100 PSI X R SWB X IFL 7100 X REC 85 BLW IN 10 HRS X FFL 8000 FFS.
2/08/93 SITP 700 PSI X SICP 300 PSI X BLEED DWN BOTH X NO FL REC. R SWB X IFL 5200 FFS X REC 85 BLW IN 10 HRS X FFL 7000 FFS X SCATTERED
2/09/93 SITP 800 PSI X SICP 400 PSI. BLEED BOTH OFF X R SWB X IFL 5900 FFS. FLW X SW TST X REC 55 BLW X TPF 250 PSI ON 32/64" CH. FLW 6 HRS X REC 100 BLW
2/10/93 SITP 100 PSI X SICP 600 PSI BLEED OFF CSG 20 MIN X OPEN CH 24/64 X BLEED TO 50 PSI IN 45 MINS NO FL X R SWB X IFL 3700 FFS. MAKE 1 RUN X TPF 400 PSI ON 32/64 CH X REC 25 BLW IN 1.5 HRS. HOOK UP TO SALES LINE
2/11/93 CPC 900 PSI X TPF 900 PSI X BLEED OFF CSG X TBG X RU JARREL X R 1.900 NO GO TAG 1.87 PROFILE @ 10823 X R 1.87 PLG TO 10823 X COULD NOT GET PLUG TO WATCH IN X POH X FISH EO PRONG X PLUG X R 1.81 PLUG X SET X 10862. POH X BLEED OFF TBG TO 9 X LOAD TBG X TST TBG TO 1500 PSI X OK. PMP 195 BLW DWN CSG X CSG ON VACUUM.
2/12/93 CPC VACUUM X TP CO X RU JARREL X FISH EQUALIZING PRONG. TTH X FISH PLUG FROM 10862 X RD WL X RDMO SWB UNIT
2/15/93 ATTEMPT TO MIRUSU.....SUSPENDED DUE TO WINDS
2/16/93 MIRUSU. TPC 150 PSI X CPC 500 PSI X BLEED OFF PRS X PMP 50. BLW DWN CSG X 40 BLW DWN TBG X RTXIB X PTG X RU JARREL WL. R 4.51 GVAGE RING X TAG TD 10999 X POH X R BAKER MODEL D. PSA 10780 X POH X R BAKER SEAL ASY X 2-3/8" TBG.
2/17/93 TST 2-3/8" N80 TBG TO 8000 PSI IN HOLE X BOTTOM RAMME ON TRUCK LEAK. CHANGE FLANG X PMP PKR FL X RBXIT X TST CSG 500 PSI X OK. RDMOSU.
2/18/93 MIRU SWB UNIT X CPC 0 X TPC 0 X R SWB X IFL 6700 FFS. REC 74 BLW IN 9 HRS X FFL 7200 FFS.
2/19/93 CPC 0 X TPC 20 PSI X R SWB X IFL 6700 FFS. REC 80 BLW IN 10 HRS X FFL 7200 FFS.
2/22/93 64 HR X CPC 250 X TPC SLIGHT BLOW ON TBG X R SWB X IFL 5000 FS. SWB 10 HR X REC 81 BLW X FFL 7500 FFS. LAST HR REC 6 BLW
2/23/93 14 HR X CPC 0 X TPC 1125 X BLEED DWN X 10 MIN R SWB X IFL 3900 FS X MADE E8 SWB RUNS X WELL FLOW X 150 PSI 48/64" CH X FLOW TST ON 24/64" CH X 700 PSI. REC 44 BLW OVERNIGHT X RDMOSU X RETURN TO PRODUCTION.