

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M - 6856

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government R

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-T208-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		RECEIVED JUL 24 1973 G. E. E. ARTESIA, OFFICE JUL 25 1973
2. NAME OF OPERATOR Cities Service Oil Company ✓		
3. ADDRESS OF OPERATOR Box 4906 - Midland, Texas 79701		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1330' FSL & 1980' FVL of Sec. 14-T208-R28E, Eddy County, New Mexico.		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3240 GR.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3115 Lime & Sand. Prep to drill ahead. Drilled to a TD of 3115 & ran 25 jts (1946.59') 10-3/4" OD 45.5# J-55 & 42 jts (2053.69') 10-3/4" OD 40.5# J-55 csg set & cemented 10-3/4" as follows:

1st Stage: 935 sx Halliburton Lite w/5# Salt, 5# Gilsomite & 1/4# Flocele/sx cement + 350 sx Class H w/2% Calcium Chloride cement. Plug down @ 11:42 AM on 7-8-73. 2nd Stage thru DV Tool @ 1206: 475 sx Halliburton Lite w/5# Salt, 5# Gilsomite & 1/4# Flocele/sx cement. No returns during cementing process. Plug down @ 4:40 PM on 7-8-73. WOC 6 hrs. Ran temp survey. Top of cement @ 1129' (77' above DV Tool @ 1206). Ran 1" Kobe tag in 10-3/4" (14-3/4") Annulus & cemented in the following stages: Stage #1: Displaced 50 sx Class C w/2% CaCL + 1/4# Flocele/sx cement. WOC 2 hrs. No fill up. Stage #2: Displaced 50 sx Class C w/2% CaCL + 1/4# Flocele/sx. cement. WOC 2 hrs. No fill up. Stage #3: Displaced 100 sx Class C w/2% CaCL + 1/4# Flocele/sx. cement. WOC 2 hrs. No fill up. Stage #4: Displaced 100 sx Class C w/2% CaCL + 1/4# Flocele/sx cement. Broke circ half thru job. WOC 2 hrs. Top of cement @ 912' (217' fill). Stage #5: Displaced 100 sx Class C w/5# Gilsomite + 2% CaCL/sx cement. WOC 2 hrs. Top of cement @ 882' (30' fill). Stage #6: Displaced 100 sx Class C w/5# Gilsomite + 2% CaCL/sx cement. Full circ. WOC 2 hrs. Top of cement @ 800' (92' fill): Stage #7: Displaced 100 sx Class C w/5# Gilsomite + 2% CaCL/sx cement. Full circ. WOC 2 hrs. Top of cement @ 646' (154' fill). Stage #8: Displaced 150 sx Class C w/5# Gilsomite + 2% CaCL/sx cement. Full circ. Circulated 20 sx to pit @ 8:30 AM on 7-10-73. WOC 14 hrs. Total WOC Time of 34 hrs. Drilled cement & DV @ 1206 & tested 10-3/4" csg to 2000 PSI for 30 min. w/no drop in press. Drilled 1/2 of shoe jt to 3090 & tested 10-3/4" csg to 2000 PSI for

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Oper. Mgr.

DATE July 19, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

JUL 20 1973

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.