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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 28 1974

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3402

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Yates Petroleum Corporation ✓		3. Address of Operator		207 South 4th Street - Artesia, NM 88210		4. Location of Well	
UNIT LETTER N		LOCATED 660		FEET FROM THE South		LINE AND 1980		FEET FROM	
THE West		LINE OF SEC. 20		TWP. 20S		RGE. 28E		NMPM	
15. Date Spudded		12-7-73		16. Date T.D. Reached		2-17-74		17. Date Compl. (Ready to Prod.)	
								5-6-74	
18. Elevations (DF, RKB, RT, GR, etc.)		3250' GR		19. Elev. Casinghead					
20. Total Depth		11514'		21. Plug Back T.D.		11268'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		545-11514'		24. Producing Interval(s), of this completion - Top, Bottom, Name		8917-8954' Wolfcamp		25. Was Directional Survey Made	
								No	
26. Type Electric and Other Logs Run		DLL, CNL-FDC		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)				30. TUBING RECORD					
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record	
13-3/8"		48#		331'		17 1/2"		200SX	
9-5/8"		36&32#		2760'		12 1/2"		1700SX	
5 1/2"		17 & 16#		11409'		8-3/4"		700 SX	
29. LINER RECORD				30. TUBING RECORD					
Size		Top		Bottom		Sacks Cement		Screen	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
8917-24 - 14 shots		.42" jets		Depth Interval		Amount and Kind Material Used			
8928-38 - 40 shots									
8946-54 - 16 shots									
33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Shut in waiting on PLC		Test Witnessed By	
Date First Production		5-26-74		Production Method (Flowing, gas lift, pumping - Size and type pump)		Flowing		Well Status (Prod. or Shut-in)	
								SI WOPLC	
Date of Test		5-21-74		Hours Tested		4-3/4		Choke Size	
								Adj	
Flow Tubing Press.		500		Casing Pressure		Pkr		Calculated 24-Hour Rate	
								127	
35. List of Attachments				36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
DSTs and Deviation Survey-4-Point, graft				SIGNED		Engineer		DATE 5-24-74	