Submit 3 Copies to Appropriate District Office	State of New Me En , Minerals and Natural Re	sources Departme	Form C-103 Revised 1-1-89(15)
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	N DIVISION	WELL API NO. 30-015-20892
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DEC	0 2 1993	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	ICES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: Of WELL WELL X	OTHER	· · · ·	Stonewall DD Com
2. Name of Operator		· ·	8. Well No.
YATES PETROLEUM CORPO 3. Address of Operator	RATION		9. Pool name or Wildcat
105 South Fourth Stre	et - Artesia, NM 88210	<u> </u>	Undes. Bone Springs
4. Well Location	O_ Feet From The South	Line and	O Feet From The Line
Unit Letter :	[) Feet From The		
Section 20	Township 20S F	ange 28E	NMPM Eddy County
		250'GR	
11. Check NOTICE OF IN	Appropriate Box to Indica	Nature of Notice, I	Report, or Other Data BSEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		NG OPNS. DPLUG AND ABANDONMENT
	· <u> </u>	CASING TEST AND	
OTHER: Recomplete to Bone	Springs X	OTHER:	
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent details,	and give pertinent dates, inc	luding estimated date of starting any proposed
Propose to raise top of	of cement from 7500' to	5000' and test 1	st Bone Springs Sand as follows:
 Move in and rig up retrievable tools to 3500 psi for 1. 	p. Kill well and nipple . Set CIBP at 8875' wit 5 minutes. NOTE: If ca	up BOP. TOOH w h 35' of cement sing leak exists	with tubing and any other on top.of CIBP. Test casing s, RIH w/RBP and packer and
		ויערידי הות הדינועי	' annulus and pump 2% KCL Eluid.
 RIH w/sliding sle Class "H" with ad bridges off, stin 	eve type cement retained ditives. Open annulus a g out of retainer and re fresh water or 2% KCL y	on tubing and s and monitor return everse circulate vater.	rns throughout job. If cement excess cement out. Displace
4. Sting out of reta overnight. Run t	iner and reverse circula emperature survey to de	ate excess cemen cermine top of c	t out of tubing. TOOH and WOC ement. CONTINUED ON NEXT PAGE
I hereby certify that the information above is	time and complete to the best of my knowledge		Dec. 2, 1993
SIGNATURE Pusty 7	fler	mue Production	DATE DEC. 2, 1999 505-748-1471
TYPE OR PRINT NAME RUSTY KIE:	in		TELEPHONE NO.
	INAL SIGNED BY WILLIAMS		DEC - 2 1993
APPROVED BY SUPE	RVISOR, DISTRICT I	TITLE	DATE

Submit 3 Copies to Appropriate Ene Minerals and Natural Resources Departmer District Office	
	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
Same Fa Nam Maria 87504-2088	30-015-20892
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2000	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OH PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL XX OTHER	Stonewall DD Com
	8. Well No.
2 Name of Operator	1
YATES PETROLEUM CORPORATION	9. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	Undes. Bone_Springs
4. Well Location	
Unit Letter N: 660 Feet From The South Line and 1980	
Section 20 Township 20S Range 28E 1	MPM Eddy County
Section 20 Iowiship 200 Realized Show whether DF, RKB, RT, GR, etc.)	
Charle Appropriate Poy to Indicate Nature of Notice, Re	eport, or Other Data
	SEQUENT REPORT OF
NOTICE OF INTENTION TO: SUB	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING	
OTHER: Recomplete to Bone Springs OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1103.	
CONTINUED FROM PREVIOUS PAGE:	
5 TIN $w/4"$ casing guns and perforate 6313-6421' w/16 holes (1 SPF) as follows: 6313, 14,
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