

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Complete as
b. TYPE OF COMPLETION: fresh water well
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other above 370'

2. NAME OF OPERATOR

Underwood & Williamson

3. ADDRESS OF OPERATOR

Box 16, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FSL & 1980' FEL of Sec.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7-24-73

15. DATE SPUDDED

7-28-73

16. DATE T.D. REACHED

8-27-73

17. DATE COMPL. (Ready to prod.)

no production

18. ELEVATIONS (DF, RES, RT, GR, ETC.)*

3288 GR

19. ELEV. CASINGHEAD

3290

20. TOTAL DEPTH, MD & TVD

1174'

21. PLUG, BACK T.D., MD & TVD

no 370

22. IF MULTIPLE COMPL.,
HOW MANY*

none

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

all way

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

No production of Oil

(converted to water well)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No logs run

27. WAS WELL CORSD

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	298	12 1/2"	200 sx. + 58 sx.	None
7"		362	8 1/4"	(cmt. came to top then sank 58 sx. put in at top of cmt. 20' from top)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

J. C. Williamson

SIGNED

By: Shirley O. Paul
Secretary

TITLE

Operator

DATE 2-3-75

*(See Instructions and Spaces for Additional Data on Reverse Side)