

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4397	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Allied-Comm.	
3. Address of Operator P. O. Drawer 831, Midland, Tx. 79702	9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20 S</u> RANGE <u>27 E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Avalon Strawn	
15. Elevation (Show whether DF, RT, GR, etc.) 3259' GR	12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon Morrow Zone and perforate & test Strawn.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/79: Move in & rig up well service unit. Set SN plug by wireline in WC Otis pkr @ 10,580'. Total Depth 11,100'. Trip out w/tbg. With wireline bailer place 35' cement plug on top of packer @ 10,580'.

10/17/79: Perforated Strawn formation 9554-72' & 9604-24', 1 SPF, total 40 holes. Swab down, have weak flare gas. Acidize Strawn perms w/4000 gals 15%. Swab well & kicked off to flow 1.667 million cu ft gas/day rate. Dies in 4 hrs. Swabbing to test & evaluate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. Dalky</u>	TITLE <u>President</u>	DATE <u>10/24/79</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 26 1979</u>

CONDITIONS OF APPROVAL, IF ANY: