

C/SF

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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 9 1980

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil &amp; Gas Lease No.

K-4397

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Depleted Gas Well	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation ✓	8. Farm or Lease Name Allied-Comm.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , 1980 FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Avalon Marrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Pull Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,100' PBD 10,545'

4-24-80

- a) Go in hole by wireline set CIP at 9500' above Strawn perfs 9554'-9572' & 9604'-9624'.  
Bailer dump 35' cement plug on top CIP.
- b) Through tubing set 25 sack cement plug 6247'-6147'.

4-25-80

- a) Cut off 4½", 11.60#, N-80 casing at 3000' and pull.
- b) Set 35 sack class H cement plug across 4½" casing stub 3034'-2887'.
- c) Set 35 sack class H cement plug in and out of 8 5/8" casing shoe 2349'-2229'.

4-26-80

- a) Tag top cement at 2244'
- b) Set 35 sack class H cement 380'-290'

5-22-80

Set 10 sack cement plug in top of 8 5/8" casing with dry hole marker set in place. Will notify Commission Office when location cleared and ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE 5-27-80

APPROVED BY

OIL AND GAS INSPECTOR

DATE

SEP 11 1980