Form 9-330 (Rev. 5-63)

UNITED STATES

SUBMIT IN DUPLICATE.

Form approved.

Budge	t Bu	reau	No.	42-I	₹355

Copy to ST

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

им –	9818
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WELL CO										6. IF INDIA:	N, ALLO'	TTEE OR TRIBE NAME
	MPLETION	4 OR	RECO	MPLET		REPO	MA TS	D LO	G *		,	
la. TYPE OF WE	LL: OI	ELL	GAS WELL	x ,	DRY [Other				7. UNIT AGE	REEMENT	NAME
b. TYPE OF COM							·		, F F	1		
WELL X	WORK DOVER E	EEP-	PLUG BACK	DIF RES	SVR. X	Other _	K E Li	EIV	/ E L	S. FARM OR	LEASE	NAME
2. NAME OF OPERA	TOR -									Gover	nmen	t S
	ervice Oil	Comp	any 🗸				NOV	1619	973	9. WELL NO	·.	
3. ADDRESS OF OPE										1		
Box 4906	- Midland	, Tex	as 797	01 				<u>.c.c</u>		10. FLELD A	ND BOOT	OR WILDCAT
LOCATION OF WE	980' FNL &	tion clea	rly and in	accordance	e with an	y State r	equiremen ARTE	ia, ori	ÇIÇ E	Undes. (hero	tec P-5988
Te surrace Te	900. LMT %	000.	rel o	I Sec.	3 120)S-R20	E, Edc	ty Co.1	1 • IVI •	OR AREA	R., M., (OR BLOCK AND SURVEY S-/-79
	terval reported lame as abo									,		,
At total depth		, •	٠.							Sec. 3-1	20S -	R28E
Sa	ame as abo	ve	÷	14. PE	ERMIT NO.	,	DATE	ISSUED		12. COUNTY	OR	13. STATE
4										Eddy Eddy		New Mexico
DATE SPUDDED	16. DATE T.D.	REACHE	D 17. DAT	TE COMPL.	(Ready t	o prod.)	18. ELE	VATIONS (I	F, RKB, F	RT, GR, ETC.)*	19. E	LEV. CASINGHEAD
9-8-73	10-15-7	3	11.	-5 - 73			32	281' GF	₹.		-	3281 '
TOTAL DEPTH, MD	1		T.D., MD &	TVD 22	2. IF MUL HOW M	TIPLE CO	MPL.,	23. INT	LED BY	ROTARY TO		CABLE TOOLS
11,315'		o,488							→ "P	-TD 11,3	315'	
PRODUCING INTE						MD AND T	VD)*				25	. WAS DIRECTIONAL SURVEY MADE
10,463' -	10,470'	- Ch	erokee	Sand	`.					•		
MADIS BLACK	LWD OFFE	D.T										No
TYPE ELECTRIC		C	ompens	ated_Ne	eutron	ı Form	ation	Densit	y-Gar	ma Ray-	27. W	AS WELL CORED
Caliper;	Micro & D	ual L										No
CASING SIZE	WEIGHT, LB		CAS DEPTH SI	ING RECO		ort all st	rings set i		IENTING	PECOPP		
13-3/8"	48#	.,		61'	17-1				· · · · · · · · · · · · · · · · · · ·	WECOND.		AMOUNT PULLED
		.,						375 Sac			. <u></u> .	
0_5/8"	26# JiO	#		751	70.7	/ / li **	1 1 5					
9-5/8" 5-1/2"	36# 40 17# 20			15' 89'	12-1	•		.15 Sac				
9-5/8" 5-1/2"	36# 40 17# 20		105		1	L/4" 3/4"		700 Sac				
		#		89'	1	•		'00 Sac	ks	UBING REC	ORD	
		LINER	105	89'	8-3	•	7	-	ks	UBING REC		PACKER SET (MD)
5-1/2"	17# 20	LINER	105	89'	8-3	3/4"	(MD)	30. size	ks T	DEPTH SET (M		PACKER SET (MD)
5-1/2"	17# 20	LINER BOTTO	105 RECORD	89'	8-3	3/4"	(MD)	700 Sac	ks T			PACKER SET (MD) 10,336
5-1/2"	17# 20	LINER BOTTO	105 RECORD	89'	8-3	3/4"	(MD)	30. size 2-7/8'	eks T	DEPTH SET (M	(D)	10,336
5-1/2" SIZE PERFORATION REC	TOP (MD)	LINER BOTTO	105 RECORD OM (MD) number)	SACKS CI	8-3	SCREEN 32. DEPTH	(MD) AC	30. SIZE 2-7/8' ID, SHOT.	r FRACTI	DEPTH SET (M 10,329 URE, CEMEN DUNT AND KIN	T SQUE	10,336 EEZE. ETC.
5-1/2" SIZE PERFORATION REC -0.41" Hol	TOP (MD)	LINER BOTTO	RECORD Number) ,463'	SACKS CI	8-3	SCREEN 32. DEPTH	(MD)	30. SIZE 2-7/8' ID, SHOT.	r FRACTI	DEPTH SET (N 10,329 URE, CEMEN	T SQUE	10,336 EEZE. ETC.
5-1/2" SIZE PERFORATION REC -0.41" Hol	TOP (MD) CORD (Interval, or Les/Ft. free	LINER BOTTO	RECORD Number) ,463'	SACKS CI	8-3	SCREEN 32. DEPTH	(MD) AC	30. SIZE 2-7/8' ID, SHOT.	r FRACTI	DEPTH SET (M 10,329 URE, CEMEN DUNT AND KIN	T SQUE	10,336 EEZE. ETC.
5-1/2" SIZE PERFORATION REC -0.41" Hol	TOP (MD) CORD (Interval, or Les/Ft. free	LINER BOTTO	RECORD Number) ,463'	SACKS CI	8-3	SCREEN 32. DEPTH	(MD) AC	30. SIZE 2-7/8' ID, SHOT.	r FRACTI	DEPTH SET (M 10,329 URE, CEMEN DUNT AND KIN	T SQUE	10,336 EEZE. ETC.
5-1/2" SIZE PERFORATION REC -0.41" Hol (To	TOP (MD) CORD (Interval, or Les/Ft. free	LINER BOTTO	RECORD Number) ,463'	SACKS CI	8-3	32. DEPTH 10,4	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT.	r FRACTI	DEPTH SET (M 10,329 URE, CEMEN DUNT AND KIN	T SQUE	10,336 EEZE. ETC.
5-1/2" SIZE PERFORATION REC 2-0.41" Hol (To	TOP (MD) CORD (Interval, and Les/Ft. from the potal of 16	LINER BOTTO	105 RECORD M (MD) number) ,463' s).	SACKS CI	8-3 EMENT*	SCREEN 32. DEPTH 10,4	(MD) AC INTERVAL	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	rks T I I I I AM 3000	DEPTH SET (M 10,329 URE, CEMEN DUNT AND KIN D gals. 1	T SQUE	10,336 EEZE. ETC.
5-1/2" SIZE PERFORATION REC 2-0.41" Hol (To	TOP (MD) CORD (Interval, or control of 16	LINER BOTTO	105 RECORD M (MD) number) ,463' s).	SACKS CI	8-3 EMENT*	SCREEN 32. DEPTH 10,4	(MD) AC INTERVAL	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	rks T I I I I AM 3000	DEPTH SET (M. 10,329 URE, CEMEN OUNT AND KIN O gals. 1	T SQUE	10,336 DEZE, ETC. ATERIAL USED SCHOOL 173 GEOLOGICAL STATES AND THE Production of the control of the contro
SIZE PERFORATION REC -0.41" Hol (To	TOP (MD) CORD (Interval, or control of 16	LINER BOTTO size and om 10 Hole:	105 RECORD M (MD) number) ,463' s).	SACKS CI	PROI as lift, pu	SCREEN 32. DEPTH 10,4	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	FRACTI AM 3000	DEPTH SET (M. 10,329 URE, CEMEN OUNT AND KIN O gals. 1	T SQUE	10,336 DEZE, ETC. ATERIAL USED SCHOOL 73 GEOLOGICAL STREET
5-1/2" SIZE PERFORATION REC -0.41" Hol (To	TOP (MD) CORD (Interval, control of 16 CORD (FROM FROM FROM FROM FROM FROM FROM FROM	LINER BOTTO size and om 10 Hole:	105 RECORD M (MD) number) ,463' s).	SACKS CI	PROI	SCREEN 32. DEPTH 10,4 DUCTION	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	FRACTI AM 3000	DEPTH SET (M. 10,329 URE, CEMEN OUNT AND KIND (M. 1) WELL Shu Sh.	T SQUE ND OF M 5% M strin strin nut-1	10,336 DEZE, ETC. ATERIAL USED SCHOOL 173 GEOLOGICAL (Propaging of the propaging of the
PERFORATION REG O PERFORATION REG O O O O O O O O O O O O O	TOP (MD) CORD (Interval, Cord) Les/Ft. frotal of 16	LINER BOTTO Size and Om 10 Hole:	number) ,463' s).	SACKS CO	PROI as lift, pu	SCREEN 32. DEPTH 10,4 OUCTION imping— oil—Bi	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	FRACTI AMC 3000	URE, CEMEN OUNT AND KIN O gals. 1 WELL shu Sh WATER—BEI	T SQUE	10,336 DEZE, ETC. ATERIAL USED SCHOOL 173 OFFICIAL C. ATERIAL USED APPROPRIENT OF THE PROPRIENT OF THE PR
FERFORATION REG -0.41" Hol (To E FIRST PRODUCT 1-3-73 E OF TEST 1-5-73 W. TUSING PRESS. 82#	TOP (MD) TOP (MD) CORD (Interval, a control of 16 contro	LINER BOTTO Size and OM 10 Hole: CECTION CECTI	number) ,463' s). METHOD (METHOD (SACKS CI	PROI as lift, pu	SCREEN 32. DEPTH 10,4 OUCTION oumping out_Bi	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	FRACTI AMC 3000	URE, CEMEN OUNT AND KIN O gals. 1 WELL shu Sh WATER—BEI	T SQUE	10,336 DEZE, ETC. ATERIAL USED SCHOOL 173 NOV1 173 GEOLOGICAL CALL Propacing of 18 18 18 18 18 18 18 18 18 18 18 18 18 1
SIZE PERFORATION REC 2-0.41" Hol (To E FIRST PRODUCT 1-3-73 E OF TEST 1-5-73 W. TUBING PRESS. 182# DISPOSITION OF G	TOP (MD) TOP (MD) CORD (Interval, or control of 16 TOP (MD) PROJ PROJ HOURS TESTED H HYS. CASING PRESSO	LINER BOTTO Size and Om 10 Hole: CA CA Or fuel, very	number) ,463' s). METHOD (GE) HORE FIRE 6/64"D LCULATED LCULATED LCULATED HORE BAT	Flowing, go	PROI as lift, pu	SCREEN 32. DEPTH 10,4 OUCTION oumping out_Bi	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	FRACTI AMC 3000	URE, CEMEN OUNT AND KIN O gals. 1 WELL shu Sh WATER—BEI	T SQUE STORE S	10,336 DEZE, ETC. ATERIAL USED SCHOOL 173 OPPOPUCING OF, Propucing OF, 12,040,000 AVITY-API (COER.) O
SIZE PERFORATION REC 2-0.41" Hol (To E FIRST PRODUCT 1-3-73 E OF TEST 1-5-73 W. TUBING PRESS. 082# DISPOSITION OF G Shut in -	TOP (MD) TOP (MD) CORD (Interval, or control of 16) TON PROD TON PROD HOURS TESTED 4 Hrs. CASING PRESSO AS (Sold, used for waiting go	LINER BOTTO Size and Om 10 Hole: CA CA Or fuel, very	number) ,463' s). METHOD (GE) HORE FIRE 6/64"D LCULATED LCULATED LCULATED HORE BAT	Flowing, go	PROI as lift, pu	SCREEN 32. DEPTH 10,4 OUCTION oumping out_Bi	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	FRACTI AMC 3000	DEPTH SET (M. 10,329 URE, CEMEN OUNT AND KIND (M. 1) WELL Shu Sh. WATER—BEI	T SQUE T SQUE T SQUE T SQUE T GR T GR	10,336 DEZE, ETC. ATERIAL USED SCHOOL 173 OPPOPUCING OF, Propucing OF, 12,040,000 AVITY-API (COER.) O
5-1/2" PERFORATION REC PEO. 41" Hol (To TE FIRST PRODUCT 11-3-73 TE OF TEST 11-5-73 W. TUBING PRESS. PRODUCT DISPOSITION OF G Shut in — LIST OF ATTACH:	TOP (MD) TOP (MD) CORD (Interval, Cord) Les/Ft. frotal of 16 TOP (MD) PROTECTION PROTECTI	LINER BOTTO Size and Om 10 Hole: DUCTION LOWIN CF 24 Or fuel, ve	number) ,463' s). METHOD (g HORE SIZE 6/64" D LCULATED HOUR BAT ented, etc.)	SACKS CI	PROI as lift, pu	SCREEN 32. DEPTH 10,4 OUCTION oumping out_Bi	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	FRACTI AMC 3000	DEPTH SET (M. 10,329 URE, CEMEN OUNT AND KIND (M. 1) WELL Shu Sh. WATER—BBI MATER—BBI TEST WITNES	T SQUE T SQUE T SQUE T SQUE T GR T GR	10,336 DEZE, ETC. ATERIAL USED SCHOOL 173 OPPOPUCING OF, Propucing OF, 12,040,000 AVITY-API (COER.) O
SIZE PERFORATION REC 2-0.41" Hol (To E FIRST PRODUCT 1-3-73 E OF TEST 1-5-73 W. TUBING PRESS. 82# DISPOSITION OF G Shut in - LIST OF ATTACH: Deviation	TOP (MD) TOP (MD) CORD (Interval, 1) Les/Ft. fro tal of 16 TON PROI HOURS TESTED 14 Hrs. CASING PRESSU Waiting goments Survey & servey	LINER BOTTO Size and Om 10 Hole: DUCTION LOWIN CRE CA 24 Or fuel, vo	number) ,463' s). METHOD (g HORE SIZE 6/64"D LCULATED HOUR BAT ented, etc.) nnecti	SACKS CO	PROI as lift, pu N. FOR PERIOD BBL. 78	SCREEN 32. DEPTH 10,4 DUCTION mping OIL—Bi	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	FRACTI AMA 3000	WELL Shu WATER—BBL. DIST	T SQUE TO OF M TO SELLING TO SELL	10,336 DEZE, ETC. ATERIAL USED SCHOOL 173 OPPORTUNE OF 19 Propaging OF 19 Propaging OF 19 AND 2,040,000 AVITY-API (COER.) OO
SIZE PERFORATION REC 2-0.41" Hol (To E FIRST PRODUCT 1-3-73 E OF TEST 1-5-73 W. TUBING PRESS. 82# DISPOSITION OF G Shut in - LIST OF ATTACH:	TOP (MD) TOP (MD) CORD (Interval, 1) Les/Ft. fro tal of 16 TON PROI HOURS TESTED 14 Hrs. CASING PRESSU Waiting goments Survey & servey	LINER BOTTO Size and Om 10 Hole: DUCTION LOWIN CRE CA 24 Or fuel, vo	number) ,463' s). METHOD (g HORE SIZE 6/64"D LCULATED HOUR BAT ented, etc.) nnecti	SACKS CO	PROI as lift, pu N. FOR PERIOD BBL. 78	SCREEN 32. DEPTH 10,4 DUCTION mping OIL—Bi	(MD) AC INTERVAL 63-10,	30. SIZE 2-7/8' ID, SHOT, (MD) 470'	FRACTI AMA 3000	WELL Shu WATER—BBL. DIST	T SQUE TO OF M TO SELLING TO SELL	10,336 EEZE, ETC. ATERIAL USED SCOTOLICAL (Propaging of) 10 ASS-OIL RATIO 2,040,000 AVITY-API (COER.) 00

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions. Her 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval interval. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Attached Attached Attached Attached Attached Delaware Bone Springs Canyon Dean Charyon Strawn Cherokee Atoka Morrow Chester 10462 10748 10748 1025	FORMATION TOP BOTTOM	TOP	BOTTOM	AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.		TOP	
Attached Delaware Bone Springs Dean Canyon Strawn Chrokee Atoka Morrow Chester					NAME		EST. DEPTH
r ee prings	See Attached				Delaware	3000'	
			· ·		Bone Springs	4370'	
3 0 0					Dean	8850 '	
	•				Canyon	9408'	
7 0 0	-				Strawn	10060'	
					Cherokee	10462'	
.	ŕ				Atoka	10535	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				Morrow	10748	
	:	e de la companya de l			Chester	11225'	
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			Newson code		*		. ".
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