APPROVED BY __

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE.

(Other in reveal

Form approved. Budget Bureau No. 42-R1425.

JNITED STATES

30-015-20934

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NM 0417023		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK	. [DECDE:	_	DI LIC DAC	,	7. UNIT AGREEMENT NAI	ME	
	L 🗷	DEEPEN [PLUG BAC	~ _			
D. TYPE OF WELL				IGLE X MULTIPL	- [8. FARM OR LEASE NAME	<u> </u>	
OIL X GAS OTHER SINGLE X ZONE						James-D		
Phillips Petroleum Company						9. WILL NO.		
8. ADDRESS OF OPERATOR ALIG 2 7 1070								
Room 711, Phillips Building, Odessa, Texas 79761						10. FIRLD AND POOL, OR WILDCAT -Brushy		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Undesignated Canyon		
At surface 660' FS and 1980' FW lines . C. C.						11. SEC., T., R., M., OR BL AND SURVEY OR ARE	LK.	
At proposed prod. zone (Unit N)								
· · · · · · · · · · · · · · · · · · ·						26, 21-S, 3		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	•	i fi	12. COUNTY OR PARISH		
33 NE Carlsba	ad, New Mexico				<u> </u>	,	N.Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						17. NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)				640+		407 3 83 4		
18 DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			6	60001		Rotary		
21. ELEVATIONS (Show wheth	ther DF, RT, GR, etc.)				3	22. APPROX. DATE WOR		
later					<i>₽</i> ∄	Upon approv	ral	
23.	P	ROPOSED CASI	NG AND	CEMENTING PROGRA	.M		1900 1900	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMENT	r	
17-1/2"	13-3/8"	48.0#		4001	Sufficient to circulate.		Late.	
11"	8-5/8"	24.0# & 3:	2.0#	37001		oufficient to circulate.		
7-7/8"	5-1/2"	14#		T.D.		Sufficient to tie back to		
			t	8-5/8		3" casing.		
DOD coninge	o+· Hydraulica	lly operati	ed Se	ries 900 (3000	nsi).F	igure 4 attache	ed.	
Use mud add:	itives as neede	ed for cont	rol.	Detail attache	d -			
Note: Info. copies to: Teledyne Potash Kerr McGe						ee Corporation	14 <u>1</u>	
Box 101 Kerr McGe						ee Center, McGee	e Tower	
Carlsbad, New Mexico 88220 Oklahoma						City, Oklahoma	73102	
		_				AL DES	## 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
This is in	Federal Potash	area; not	in NM	OCC R-111A area		4 4 3 6 6 6 6	2 <u>4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4</u>	
• * * * * * * * * * * * * * * * * * * *						15.4973	돌트형	
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- 보통								
				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	4.1	duoting sone and proposed	デ 漢 号 d new productive	
IN ABOVE SPACE DESCRIBE zone. If proposed is to i preventer program, if any	drill or deepen direction	proposal is to dee ally, give pertinen	pen or p it data o	on subsurface locations ar	nd maeasure	ductive zone and proposed and true vertical depth	s. Give blowout	
24 / M					្	. 통일인상을 결합된	- 4 	
Valent tick	W. J. N	lueller T	TLE Se	nior Reservoir	Engine	er DATE 8-1-	73	
Combination in the Indian	ral or State office use)						Borgo Ba	
(This space for Fede	ial of State omice use)							
PERMIT NO.				APPROVAL DATE				