

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL DEEPEN PLUG BACK

2. TYPE OF WELL

GAS WELL GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

1800 Wilco Building, Midland, Texas 79701

4. LOCATION OR WILDCARD PROPOSITION CLEARLY STATED IN ACCORDANCE WITH ANY STATE REQUIREMENTS.
TO SURFACE

SEP 10 1973

2310 FWL, 660 FSL

At proposed prod. zone

RECEIVED

O. C. C.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE ARTESIA, OFFICE

Approximately 30 miles NW of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST PROPERTY ON LEASE LINE, FT.

(Also to nearest road, unit line, if any.)

3600

16. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3200

640

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

19. PROPOSED DEPTH

+ 9800

4477' GR.

22.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	2,000	750 sxs
8 3/4"	5 1/2"	15.5# & 17#	9,800	1200 sxs

Plan to drill 12 1/4" hole to 2000', run 9 5/8" csg & cmt to surface. WOC 12 hrs. & test to 1500# for 15 mins. Drill 8 3/4" hole to 9,800'. (DST's may be run on any formation indicating production during this stage of drilling.) Run 5 1/2" csg & cmt to surface in 2 stages. WOC 24 hrs. If production is indicated, complete well in production zone (s) according to rules and regulations of N.M.O.C.C.C.

It is our understanding that this location is in a "Declared Water Basin". All pipe settings & cementing operations will be done according to the requirements of the proper authorities.

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AUG 30 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

23.

SIGNED 

Production Clerk

DATE August 28, 1973

(Leave space for Federal or State oil and gas)

SEP 5 1973

PERMIT NO.

APPROVAL DATE

SUBJECT ENGINEER

DATE SEP 5 1973

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:
DECLARED WATER BASIN

TITLE

NOTIFY HOG IN SUFFICIENT TIME TO
ATTACH Drilled Well Control RequirementsWITNESS CHARTERING THE
See Insert Form On Reverse SideTHIS APPROVAL IS TERMINATED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.CEMENT BEHIND THE
CASING MUST BE CIRCULATED

CASING