Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 2 2 1991

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page



DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TESSA, OFFICE
TO TRANSPORT OIL AND NATURAL CAS

•	TC	<u>TRAN</u>	<u> ISPC</u>	ORT OIL	AND NAT	URAL	GAS						
Operator BHP PETROLEUM (AMI	ERICAS)	INC.						Well Al	l No.				
ddress		-, -	70110	TOM 7.7				· · · · · · · · · · · · · · · · · · ·	-				
5847 SAN FELIPE, (eason(s) for Filing (Check proper box)	SUITE 3	600, i	HOUS	TON, TE		r (Please e	volace)						
iew Well	C	hange in T	Franspo	rter of:	Oute	i it isass s	ехриант)						
Recompletion	Oil	~ ~	Dry Ga			TNI	ጥህ ላ ሮ	OMD A NIV	NAME CI	IANIOE ON	T 37		
Change in Operator						INTRACOMPANY NAME CHANGE ONLY							
change of operator give name and address of previous operator BH	P PETRO	LEUM (COMP	ANY INC	5847	SAN F	ELIP	E, SUI	TE 3600	, HOUSTO	N, TX 7705		
I. DESCRIPTION OF WELL A													
case Name Well No					ng Formation					Lease No.			
BURTON FLAT DEEP	NIT 7 BURTON FL				LAT WOLFCAMP				NM0490463				
ocation I	1980			S		PRO <u>-</u>		TED GA	S	E			
Unit Letter	:	Feet From The			Line and			Fe	t From The _	<u> </u>	Line		
Section 33 Township	20S		Range	28E	, NMPM , EI			DY			County		
II. DESIGNATION OF TRANS	SPORTER	OF OI	L AN	D NATU	RAL GAS								
Name of Authorized Transporter of Oil	X	r Conden			Address (Give	e address i	to which	approved	copy of this fo	orm is to be se	nt)		
THE PERMIAN CORPO					+				TX 770		-		
•	me of Authorized Transporter of Casinghead Gas			Gas	1	Address (Give address to which approved c					1		
PHILLIPS 66 NATUR				820 M PLAZA OFFICE BLDG Is gas actually connected? When?					TLESVILL	E, 0 74004			
If well produces oil or liquids, jve location of tanks.	Undit S t I 1	33	Т wp . 120S	Rge. 28E		NO NO	e o r	When	f				
f this production is commingled with that f	rom any other	r lease or	Ц		1		-						
V. COMPLETION DATA	<u>, </u>												
Decianate Time of Completion	(V)	Oil Well	!	Gas Weil	New Well	Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion - Date Spudded	Date Compi	Pandy to	Prod		Total Depth	<u> </u>			777	<u> </u>			
Date Spunden	. Ready it	riuu.		rous Depar	wypa.				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
Perforations					1				Depth Casing Shoe				
				CEMENTI	CEMENTING RECORD				210/20 251/51/5				
HOLE SIZE	CAS	ING & T	UBING	SIZE		DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOW	ARI.	ř					1				
OIL WELL (Test must be after r					st be equal to o	r exceed to	op allov	vable for th	is depth or be	for full 24 hou	ers.)		
Date First New Oil Run To Tank	Date of Tes				Producing M						,		
	ļ				0 . 2				Choke Size	poste	150-5		
ength of Test Tubing Pressure					Casing Press	Casing Pressure				フー	1 JD-5 26-9/		
Actual Prod. During Test Oil - Bbls.					Water - Bbl	Water - Bbls.				I he	200		
					1				_	4,7			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		_	Bble Conde	n sate/MM	1CE		Cervity of	Condensate			
Actual Frod. Test - MICF/D	Length of Test				Bbls. Condensate/MMCF				Gravity or	Clavity of Concentration			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)				Choke Size			
VI ODED AMOD CODMING	1 A TOTE OF		DY Y 4	NCE	1				1,				
VI. OPERATOR CERTIFIC						OII C	CON	SERV	'ATION	DIVISI	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
is true and complete to the best of my					Dat	e Ann	rove	- i	11 2 3	1001			
4. H < 0								•	-	1301			
july sur					Rv	ORIGINAL SIGNED BY By MIKE WILLIAMS							
Signature SCOTT SANDERS DRILLING/OPERATIONS ENGINE													
Printed Name			Tiu		i I	e			151 RICT	IT			
<u>JULY 12, 1991</u> Date	713-780		elephor	e No		-							
Date		1.0	or prior	N 17V.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.