DISTRIBUTION SANTA FE

April 1, 1975

(Date)

... NEW MEXICO OIL CONSERVATION COMMISSI**1 REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

L	FILE		AND	
-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
}	TRANSPORTER OIL / GAS 2			
	OPERATOR	Ana		
1.	PRORATION OFFICE Operator	1	AP	R 2 1975
	MONSANTO COMPANY - PRODUCTION DEPT.			
	Address 321 W	est Texas, Midland, Texa	as 79701 ART i	J. C. C. ESIA, OFFICE
	Reason(s) for filing (Check proper box) Additional Other (Please explain)			
	New Well	# Handelif. Transporter of:		
	Recompletion	Oil Dry Gas Casinghead Gas Conden		ļ
1	Change of cwnership give name	Custinghed das Schlash		<u></u>
	and address of previous owner	FACE		
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		
	BURTON FLAT DEEP UNIT	9 BURTON FLAT -	MORROW / State, Fo	oderal or Fee Federal NM0442882
	Location E . 19	080 Feet From The North Lin	e and 660 Feet 5	rom The West
	Unit Letter::	Feet From the	r eet r	Tom The
	Line of Section 35 Tow	mship 20S Range	28E , NMPM,	Eddy County
	DESIGNATION OF TRANSPORT	FED OF OU AND NATURAL GA	16	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which to	approved copy of this form is to be sent)
	THE PERMIAN CORP.		Box 1183, Houston,	Texas 77001 approved copy of this form is to be sen:)
	Name of Authorized Transporter of Cas Transwestern Pipeline Co	singhead Gas or Dry Gas [X] D.	Roy 2521 Houston	Texas 77001
	Southern Union Gas Co.	Unit Sec. Twp. Rge.	Is gas actually connected?	r, Dallas, Texas 75201 When TW 6/17/74; SU 6/27/74
	wine location of tacks	E 35 20S 28E	Vec	LT-3-28-75
	*Llano Inc. If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number	
	Designate Type of Completion		Now well workered been	
	Dute Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Dépth Casing Shoe			
		TURNIC CASING AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of loc	ed oil and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Tost	Producing Method (Flow, pump,	gas lift, etc.)
			Contra Description	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	0.000
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	mar and a second			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			10) - 10)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Coming Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 2 1975	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Ch. Spessed	
			TITLE SUPERVISOR, DISTRICT II	
	_		This form is to be filed in compliance with RULE 1104.	
	Strohen K. Lee (Signature)		If this is a request for	r allowable for a newly drilled or deepend
	15 14		tests taken on the well in	#CCOLOGUCA MICH MOCE !!!!
	District Engineer		All sections of this fo	orm must be filled out completely for allow

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.