Submit 5 Copies Appropriate District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

WEST. JUN & 1 199 Revised 1-

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. GENERAL ATLANTIC RESOURCES, INC 410 SEVENTEENTH STREET, SUITE 1400 - DENVER, COLORADO 80202 Reason(s) for Filing (Check proper box) Change in Transporter of: Recompletion Dry Gas Change in Operator X Condensate ange of operator give name and address of previous operator BHP PETROLEUM (AMERICAS), INC., 5847 SAN FELIPE, SUITE 3600, HOUSTON, TX 77057 II. DESCRIPTION OF WELL AND LEASE Lesse Name Pool Name, Including Formation Kind of Leas Lease No. **Burton Flat Deep Unit** 9 **Burton Flat Morrow** Federal NM0442882 Ε Unit Letter 1980 Feet From The North 660 West Line Feet From The 35 **20S** 28F Range Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (Give address to which approved copy of this form is to be sent) The Permian Corp. X P.O.Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead G. or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips 66 Natural Gas Co. X 820 M Plaza Office Bldg., Bartlesville, Ok. 74004 If well produces oil or liquids, is gas actually connected? give location of tanks. 35 **20S** 28E Yes 1/20/90 If this production is commingled with that from any other e or pool, give commingling order numbe IV. COMPLETION DATA Oil Well Gas Well New Well Diff Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod Total Depth P.B.T.D. Elevations (DF,RKB,RT,GR,etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** ACKS\_CEMENT V. TEST DATE AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run to Tenk Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure JUN1 6 1993 Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MOF/D Length of Test Bbis. Condensate/MMCF Testing Method (outitm bacj or,) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above JUN 23 1993 Date Approved ORIGINAL SIGNED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Jim Wolfe

5/01/93

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III. 1)

Title

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

All sections of this form must be filled out for allowable on new and recompleted wells.

Vice President/Operations

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.

(303) 573-5100