

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CCJ - Artesia

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil  
Well

☐

Gas  
Well

☐

Other

type other description or delete

2. Name of Operator

UMC Petroleum Corp (Now Ocean Energy Inc.)

3. Address and Telephone No.

1001 Fannin, Suite 1600, Houston, TX 77002

(713) 265-6834

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, Sec. 35, T20S, R28E

5. Lease Designation and Serial No.

NM 82992

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Burton Flat Deep Unit

8. Well Name and No.

BFDU #9

9. API Well No.

30-015-20960

10. Field and Pool, or Exploratory Area

Burton Flat Strawn/Burton Flat Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Evaluating Potential

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ocean Energy, Inc. respectfully requests permission to leave the Burton Flat Deep Unit No. 9 well temporary abandoned for an additional 12 months. The well has no remaining deep potential. However, Ocean is in the process of evaluating the shallow potential in the area. We are presently engaged in a Brushy Canyon test in the BFDU #15. The BFDU #15 was also a TA'd well. A successful test of the Brushy Canyon in the BFDU #15 could prove-up shallow potential in the BFDU #9 well.

14. I hereby certify that the foregoing is true and correct

Signed

Janie McMillan

Title Regulatory Specialist

Date 11/17/00

(This space for Federal or State office use)

Approved by

(Orig. Sgd.) JOE E. LARA

Title Principal Engineer

Date 1/4/2001

Conditions of approval, if any: