

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. DESRV. ☒ Other _____

2. NAME OF OPERATOR

J. C. Williamson & D. W. Underwood et al

3. ADDRESS OF OPERATOR

P.O. Box 16, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.)

At surface 1980' FSL & FEL

At top prod. interval reported below

At total depth

OCT 25 1976

14. PERMIT NO.

DATE ISSUED

O.C.C.

8/12/75

15. DATE SPUDDED

8/13/75

16. DATE T.D. REACHED

9/16/75

17. DATE COMPLETED (Report if different)

10/15/76

18. ELEVATIONS (DF, RES, HT, GR, ETC.)*

3280.7 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,672

21. PLUG, BACK T.D., MD & TVD

10,990

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,927 - 31

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	644	17 1/2	650 sx.	
8 8/5"		3210	11	50-50 postmix & 200 sx.	Class C
5 1/2"	17 & 20#	11,670	7 7/8	200 sx. Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	10,891	10,827

31. PERFORATION RECORD (Interval, size and number)

10,927 - 29 - 31 3 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,927-10,931	12,000 gals Frac
	20,500# sand & 30 tons CO ₂

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-14-76		Flow					S. I.	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/15/76	16	3/8	→		2,000,000			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	pkc.	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Linda Harkness TITLE Agent

DATE 10/18/76

*(See Instructions and Spaces for Additional Data on Reverse Side)