

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3445.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6008-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loafer Draw Unit A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 17-T21S-R22E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Temp. Aband.

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

RECEIVED

2. NAME OF OPERATOR

Cities Service Oil Company ✓

AUG 9 1974

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FSL & 1980' FEL Sec.17-T21S-R22E, Eddy Co., New Mexico.

At top prod. interval reported below

Same as above.

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-22-73

16. DATE T.D. REACHED

12-24-73

17. DATE COMPL. (Ready to prod.)

Temp. Abandoned

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

4463' GR.

19. ELEV. CASINGHEAD

4463'

20. TOTAL DEPTH, MD & TVD

8873'

21. PLUG, BACK T.D., MD & TVD

7490'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-TD 8873'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6532' - 7004' - Wolfcamp

25. WAS DIRECTIONAL
SULVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron - Formation Density,

Borehole Compensated Sonic-Gamma Ray, Dual Laterolog, Deviation Test.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	1682'	12-1/4"	935 Sacks (Circulated)	-
5-1/2"	15.5 & 17#	8699'	8-3/4"	800 Sacks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2-0.41" Holes per Ft. @ 6532' - 6534',
6605' - 6609' & 7002' - 7004'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6532' - 7004'	10,000 Gals. 20.2% HCl NE Acid -
	600 SCF/Bbl. Nitrogen in Acid +
	750 SCF/Bbl. Nitrogen in Flush

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pump out, etc. and type of pump)

Temporarily Abandoned (1-3-74)

WELL STATUS (Producing or
shut-in)

Shut-In

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Region Oper. Mgr.

DATE August 7, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

Copies of the form are requested for a duplicate of each record collected with completion report and log on all types of lands and leases to either a Federal agency or a State agency, and for copies to applicable Federal and/or State agencies and regulatory. Any needs are special provisions concerning the use of this form and the number of copies to be submitted by regulatory will be noted to each, and/or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. The information on lines 22 and 23, and 29, below regarding separate forms for separate completions.

drilling, geologists, sample and core analysis, all types electric, etc.), formations and/or State laws and regulations. All attachments should be attached hereto, to the extent required by applicable federal and/or State laws and regulations. All attachments should be attached to this form, see Item 26.

Figure 4-1-1: There are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal offices for specific land policies.

if the data which are used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

q.3.2: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval(s) for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks (Concrete)": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS	NAME		MEAS. DEPTH		TOP	
					TRUE VERT. DEPTH	
	ABO	3716'				
	Wolfcamp	4930'				
	Morrow 8. Sand	8406'				
	Chester	8640'				