

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0455458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "DC"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 29-20S-28E
Unit L NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

SEP 11 1978

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 660' FWL of Sec. 29-20S-28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3239' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETION ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 11540' - WIH w/Tubing Conveyed gun and Baker Lok-Set packer on 2-3/8" tubing set packer at 11376'. Perforated 11389-11398 (36 holes), 11416-11420' (16 holes) (4 spf) (Total 52 .32" holes. Had weak blow. Treated perforations w/500 gallons of 7½% MS acid and nitrogen w/ball sealers. Swabbed - small flare on each run. WIH w/CIBP and set at 11380'. Dumped 9' of cement on top of plug. WIH w/Tubing Conveyed gun, Guiberson Uni VI packer on 2-3/8" tubing, set packer at 11305'. Perf. 11350-11360' w/40 .32" holes (4 spf). Wet. Set Standing Valve in packer at 11305'. Pulled tubing out of hole. RIH w/Retrievable Bridge Plug set at 11290' WIH w/Tubing Conveyed Gun, packer on 2-3/8" tubing, set packer at 11245'. Perf. 11258-11264' (6') 24 holes, 11268-11276' (8') 32 holes (Total 56 .50" shots). No GTS. Pulled guns. WIH w/ packer on 2-3/8" tubing set packer at 11248' and trtd perf w/1000 gallons 7½% MS acid and nitrogen w/ball sealers. Swabbed dry. WIH w/Tubing Conveyed Gun, set packer at 11174' perf 11190-11200' w/40 .32" holes. No increase in gas. Swabbed dry. Treated perf w/1000 gallons 7½% MS acid. Unable to swab down. Pulled all packer out of hole. WIH w/CIBP set at 11220', set retainer on wireline at 11180', sqzd perf 11190-200' w/75 sx of Class H 3/10% CFR-2 cmt. WIH w/Casing Gun & perf 11131-11149' w/44 .41" holes (4 spf) as follows 11131-11134 (12 holes), 11141-11149' (32 holes). No GTS. Set packer at 11073' trtd perf w/1000g 7½% MS acid. Swbd. GAS TSTM. WIH w/RBP set at 10700'.

18. I hereby certify that the foregoing is true and correct

(Cont'd) on attached page.

SIGNED

Antonie J. Larsson

TITLE

Geol. Secty

DATE

9-7-78

(This space for Federal or State office use)

APPROVED BY

Lee J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 8 - 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO